<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

TRIPLE X;BONE SPRING, WEST

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 248952

96674

 Operat 	Operator Name and Address								2. OGRID Number					
		ROCK OPERAT	-, -									372043		
		Park Point Drive									3. API N			
	Gold	len, CO 80401										30-025-4452	4	
Proper	ty Code	e			roperty Name				6. Well No.					
	320719			Z	ZEUS 24S33E0909 STATE				188H					
							7. Surf	ace Location						
UL - Lot		Section	Township	Rai	nge	Lot Idn		Feet From	N/S Line	Feet From		E/W Line	County	
	Р	9	24	S	33E		Р	877	S		216	E		Lea
						8. Prop	osed B	ottom Hole Locatio	on					
UL - Lot		Section	Township	Rar	nge	Lot Idn		Feet From	N/S Line	Feet From		E/W Line	County	
	Α	9	24	S	33E		Α	200	l N		330	l E		Lea

	Additional Well Information				
11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation	
New Well	OIL		State	3614	
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date	
N	15400	Upper Bone Spring		5/8/2018	
Depth to Ground water		Distance from nearest fresh water well	Distance to nearest surface water		

☐ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

	Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
	Surf	17.5	13.375	54.5	1200	1200	0
ſ	Int1	12.25	9.625	40	5200	1800	0
ſ	Prod	8.75	5.5	20	15400	2600	4000

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program					
Туре	Type Working Pressure Test Pressure				
Double Ram	10000	5000			
Blind	10000	5000			
Annular	10000	1500			

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC And/or 19.15.14.9 (B) NMAC , if applicable. Signature:				OIL CONSERVATIO	ON DIVISION
Printed Name:	Electronically filed by Clayton Sp	orich	Approved By:	Paul Kautz	
Title:	Vice President - Land & Legal		Title:	Geologist	
Email Address:	csporich@taprk.com		Approved Date:	2/27/2018	Expiration Date: 2/27/2020
Date:	2/26/2018	Phone: 720-772-5093	Conditions of Appr	roval Attached	

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District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

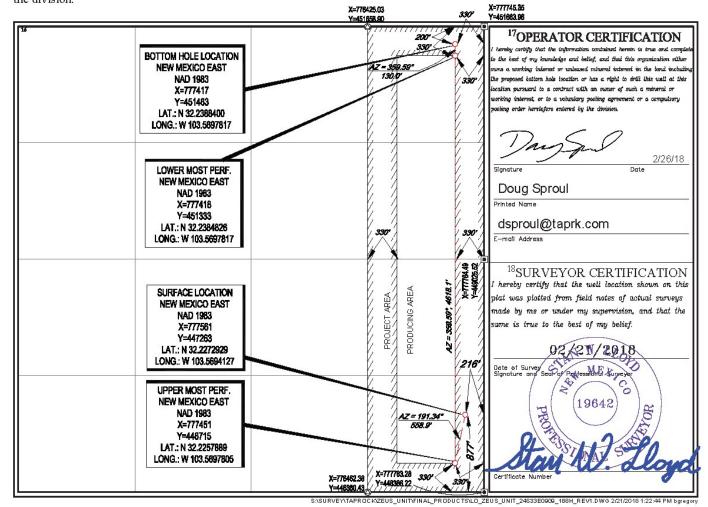
FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED	REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number				² Pool Code			³ Pool Na	me		
⁴ Property Code					⁵ Property Na	ame			⁶ Well Number	
				ZEU	JS UNIT 24	4S33E0909			188H	
OGRID No.				*Operator Name TAP ROCK OPERATING, LLC.					⁹ Elevation 3614'	
					¹⁰ Surface Lo	cation				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
P	9	9 24-S 33-E - 877' SOUTH 216' EAST			EAST	LEA				
			11]	Bottom Hol	e Location If D	ifferent From Sur	face			
UL or lot no.	Section	Township	Range	LotIdn	Feet from the	North/South line	Feet from the	East/West line	County	
A	9	24-S	33-E	1-1	200'	NORTH	330'	EAST	LEA	
² Dedicated Acres	¹³ Joint or I	nfill ¹⁴ Ce	nsolidation Co	de ¹⁵ Order	r No.	•	<u> </u>		•	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 248952

PERMIT COMMENTS

Operator Name and Address:	API Number:
TAP ROCK OPERATING, LLC [372043]	30-025-44524
602 Park Point Drive	Well:
Golden, CO 80401	ZEUS 24S33E0909 STATE #188H

Created By	Comment	Comment Date
CSPORICH	Lower Avalon	2/26/2018
pkautz	GCP received 02/26/2018	2/27/2018

Form APD Conditions

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 248952

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
TAP ROCK OPERATING, LLC [372043]	30-025-44524
602 Park Point Drive	Well:
Golden, CO 80401	ZEUS 24S33E0909 STATE #188H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing 3) Liner - Cement must tie back into production casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.