<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 249003

	me and Address EREDEV OPERATI	NG. LLC									2. OGR	ID Number 372224		
	7 Southwest Pkwy	-, -									3. API N			
Aus	tin, TX 78735	· ·										30-025-4452	7	
4. Property Co	de		5. Property	y Name							6. Well	No.		
320825 CAMELLIA 2			26 36 16 STATE	E COM						101H				
						7. Surfa	ce Location							
JL - Lot	Section	Township	F	Range	Lot Idn		Feet From	N/S L	ine	Feet F	rom	E/W Line	County	
М	16	26	SS .	361	≣	M	210)	S		380	W		Lea
					8. Propo	osed Bo	ttom Hole Loc	ation						
JL - Lot	Section	Township	R	Range	Lot Idn		Feet From	N/S L	ne	Feet F	rom	E/W Line	County	
D	16	26	SS	368	≣	D	200)	N		380	W		Lea
						9. Pool	Information					ı		
	9 S263619C;WOLF				Add	litional V	Information Well Information					98234		
1. Work Type	•	12. Well Ty				litional V		14. Lease Ty		1	15. Ground Le	vel Elevation		
1. Work Type Nev	9 S263619C;WOLF	12. Well Ty	ÖIL		Add 13. Cable/Rotar	litional V		14. Lease Ty St	ate		293	vel Elevation		
1. Work Type Nev 6. Multiple	•	12. Well Ty	OIL ed Depth		Add 13. Cable/Rotar 18. Formation	litional V		14. Lease Ty	ate		293 20. Spud Date	vel Elevation		
1. Work Type Nev 6. Multiple N	v Well	12. Well Ty	ÖIL		Add 13. Cable/Rotar 18. Formation Woli	litional V ry fcamp	Well Informatio	14. Lease Ty St	ate	2	293 20. Spud Date 6/1/	vel Elevation 8		
1. Work Type Nev 6. Multiple N	v Well	12. Well Ty	OIL ed Depth		Add 13. Cable/Rotar 18. Formation	litional V ry fcamp	Well Informatio	14. Lease Ty St	ate	2	293 20. Spud Date 6/1/	vel Elevation		
11. Work Type Nev 16. Multiple N Depth to Groui	v Well	12. Well Tyl	DIL ed Depth 16928	d pits	Add 13. Cable/Rotar 18. Formation Woli	litional V ry fcamp	Well Informatio	14. Lease Ty St	ate	2	293 20. Spud Date 6/1/	vel Elevation 8		
11. Work Type Nev 16. Multiple N Depth to Groui	v Well	12. Well Tyl	DIL ed Depth 16928	d pits	Add 13. Cable/Rotar 18. Formation Wolt Distance from n	litional V	Well Informatio	14. Lease Ty St 19. Contracto	ate	2	293 20. Spud Date 6/1/	vel Elevation 8		
1. Work Type Net 6. Multiple N Depth to Groun We will be	v Well Ind water using a closed-loo Hole Size	12. Well Ty (17. Propose 1 p system in lie Casing	DIL ad Depth 16928 eu of lined	•	Add 13. Cable/Rotar 18. Formation Woli Distance from n 21. Propose Casing Weight/ft	fcamp	Well Information esh water well g and Cement Settin	14. Lease Ty St 19. Contracto Program g Depth	ate	2	293 20. Spud Date 6/1/ Distance to nea	vel Elevation 8	Estimated	TOC
1. Work Type Nev 6. Multiple N Depth to Groun We will be Type Surf	v Well Indicate water using a closed-loo Hole Size 17.5	12. Well Ty 17. Propose 1 p system in lie Casing 13.3	DIL DIL DIL DIL DIL DISTRICT D	•	Add 13. Cable/Rotar 18. Formation Wolt Distance from n 21. Propose Casing Weight/ft 54.5	fcamp	Well Information esh water well g and Cement Settin 2	14. Lease Ty St 19. Contracto Program g Depth 000	ate	2	293 20. Spud Date 6/1/ Distance to nea	vel Elevation 8	0	TOC
11. Work Type Nev 6. Multiple N Depth to Groun We will be Type Surf Int1	v Well Indicate water using a closed-loo Hole Size 17.5 12.25	12. Well Ty 17. Propose 1 p system in lie Casing 13.3	DIL ad Depth 16928 eu of lined g Size 375 25	•	Add 13. Cable/Rotar 18. Formation Wolt Distance from n 21. Propose Casing Weight/ft 54.5 40	fcamp	Well Information esh water well ag and Cement Settin 2 5	14. Lease Ty St 19. Contracto Program g Depth 000 000	ate	2	293 20. Spud Date 6/1/ Distance to near s of Cement 1250 710	vel Elevation 8	0	
11. Work Type Nev 16. Multiple N Depth to Groun We will be Type Surf	v Well Indicate water using a closed-loo Hole Size 17.5	12. Well Ty 17. Propose 1 p system in lie Casing 13.3	DIL ad Depth 16928 eu of lined 3 Size 875 25	•	Add 13. Cable/Rotar 18. Formation Wolt Distance from n 21. Propose Casing Weight/ft 54.5	fcamp	Well Information Sesh water well Settin 2 5 10	14. Lease Ty St 19. Contracto Program g Depth 000	ate	2	293 20. Spud Date 6/1/ Distance to nea	vel Elevation 8	0	

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Progr	am
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Туре	Working Pressure	Test Pressure	Manufacturer
Double Ram	5000	5000	TBD

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC Mand/or 19.15.14.9 (B) NMAC Mand/or 19.15.14.9 (B) NMAC Mand/or 19.15.14.9 (B) NMAC Mand/or 19.15.14.9 (B) NMAC				OIL CONSERVATION	ON DIVISION
Printed Name:	Electronically filed by Christie Ha	anna	Approved By:	Paul Kautz	
Title:			Title:	Geologist	
Email Address:	channa@ameredev.com		Approved Date:	2/27/2018	Expiration Date: 2/27/2020
Date: 2/27/2018 Phone: 737-300-4723			Conditions of Appr	roval Attached	

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 311 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sante Fe, NM 87505

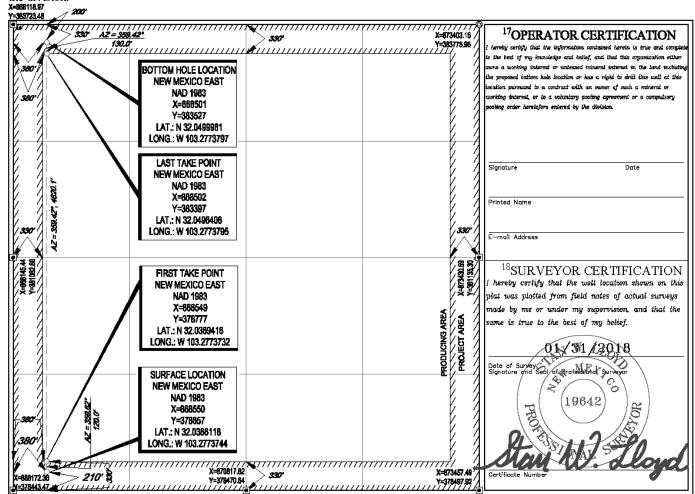
FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED	REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number				² Pool Code		³ Pool Name				
Property Code *Property Name								61	⁶ Well Number	
	CAMELLIA FED COM 26 36 16								101H	
OPERATING, LLC.							⁹ Elevation 2938'			
	•				¹⁰ Surface Lo	ocation		•		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
M	16	26-S	36-E	-	210'	SOUTH	380'	WEST	LEA	
UL or lot no.	Section.	Township	Range	LotIdn	Feet from the	North/South line	Feet from the	East/West line	County	
D	16	26-S	36-E	-	200'	NORTH	380'	WEST	LEA	
¹² Dedicated Acres	¹³ Joint or l	infill ¹⁴ C	onsolidation Co	de ¹⁵ Ord	er No.					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 249003

PERMIT COMMENTS

Operator Name and Address:	API Number:
AMEREDEV OPERATING, LLC [372224]	30-025-44527
5707 Southwest Pkwy, Bldg 1	Well:
Austin, TX 78735	CAMELLIA 26 36 16 STATE COM #101H

Created By Comment Comment Date

Form APD Conditions

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Permit 249003

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
AMEREDEV OPERATING, LLC [372224]	30-025-44527
5707 Southwest Pkwy, Bldg 1	Well:
Austin, TX 78735	CAMELLIA 26 36 16 STATE COM #101H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.