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Form C-145

Permit 249384

Revised May 19, 2017

District 1 1625 N. French Dr., Hobbs, NM 88240 Phone (575) 393-5151 Fex (575) 393-0720 District II 811 9: First St., Artesia, NM 86210 Phone (675) 748-1263 Fax:(575) 748-9720 Phone (505) 334-6178 Fex. (505) 324-6170 District IV 1220 S. St Francis Dr., Same Fe, NM 87606 Phone:(505) 476-3470 Pax:(505) 476-3452

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Change of Operator

FAX No. 575 392 7886

New Operator Information Previous Operator Information Effective on the date of approval by the OCD Effective Date: OGRID: 13645 DORID: ASCENT ENERGY, LLC. LYNX PETROLEUM CONSULTANTS INC Name: Name: 1621 18th St Address: P.O. Box 1708 Address: Suite 200 Danver, CO 80202 City, State. Hobbs, NM, NM 88241 City, State, Zip:

I hereby certify that the rules of the Oil Conservation Division ("OCD") have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, ASCENT ENERGY, LLC, certifies that it has read and understands the following synopsis of applicable

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and Installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC. (2) have been closed pursuent to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(I) NMAC.

ASCENT ENERGY, LLC, understands that the OCD's approval of this operator change;

- 1. constitutes approvel of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with
- 2. constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the OCD, and regardless of whether the below-grade tenks are in compliance with 19.15.17 NMAC.

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As the operator of record of wells in New Maxico, ASCENT ENERGY, LLC. agrees to the following statements:

ICC ram responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I am responsible for knowing all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD's rules are available on the OCD website under "Rules," and that the

Water Quality Control Commission rules are available on the OCD website on the "Publications" page.

Initials I understand that if I acquire wells from another operator, the OCD must approve the operator change before I begin operating those wells. See Subsection B of 18,15.9.9 NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See Paragraph (2) of Subsection C of

19.15.9.9 NMAC.

3. Initials I must file a monthly C-116 report showing production for each non-plugged well completion for which the OCD initials I must file a monthly C-116 report showing production for each injection well. See 19.15.7.24 NMAC. I has approved an allowable and authorization to transport from or inject into all the wells I operate if I fail to file C-115 understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fall to file C-115

reports. See Subsection C of 19.15.7.24 NMAC.

I understand that New Mexico requires wells that have been inactive for certain time periods to be plugged of plaged in approved temporary abandonment. See 19.15.25.8 NMAC. I understand the requirements for plugging and approved plaged in approved temporary abandonment.

pisaged in approved temporary abandonment. See 19.10.20.0 NWAD, I understand the requirements for pigging and approved temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15.25% NMAC by using the "Inactive Well List" on OCO's website.

19.15.25% NMAC by using the "Inactive Well List" on OCO's website.

1 initials I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state of fee well that has been inactive for more than two years and has not been plugged and released to be covered by a simple well for providing the provided assurance or a "Mexico" even financial assurance for wells in temporarily abandoned statuss", even single-well financial assurance or a "blanket plugging financial assurance for wells in temporarily abandoned statues", even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status. See Subsection C of 19.15.8.9 NMAC. I understand that I can check my compliance with the financial assurance requirement

bee subsection C of 19.15.6.9 NMAC. I understand that I can check my compliance with the financial assurance requirements by using the "Inactive Well Additional Financial Assurance Report" on the OCD's website.

6. Initials I am responsible for reporting releases as defined by 19.15.29 NMAC. I understand the OCD will look to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred

before Locame operator of record.

In the service of section of se requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC). If I am in violation of Part 5.9, I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.19 NMAC, 19.15.26.8 NMAC, 19.15.9.9 NMAC and 19.15.14.10 NMAC. If I am in violation of Pert 5.9 the OCD may, after notice and hearing, revoke

my existing location permits and seek other relief. See 19.15.26.8 NMAC and 19.15.5.10 NMAC.

my existing injection permits and seek other relief. See 19.15.26.8 NMAC and 19.15.5.10 NMAC.

For injection wells, I understand that I must report injection on my monthly C-115 report and must operate my injection permit. I understand that I must conduct mechanical wells in compliance with 19.15.28 NMAC and the terms of my injection permit. I understand that I must conduct mechanical integrity tests on my injection wells at least once every five years. See 19.15.26,11 NMAC. I understand that when there is a continuous one-year period of non-injection into all wells in an injection or storage project or into a saltwater disposal well or apecial purpose injection well, authority for that injection automatically terminates. See 19.15.26.12 NMAC. I understand that if I transfer operation of an injection well to another operator, the OCD must approve the transfer of authority to inject, and the OCD management of an injection was to another operator, the OCD must approve the transfer. See 19.15.26.15 NMAC.

OCD management me to demonstrate the well's machanical integrity prior to approving that transfer. See 19.15.26.15 NMAC.

It is an responsible for providing the OCD with my current address of record and emergency contact information,

and am responsible for updating that information when it changes. See Subsection C of 19.15.9.8 NMAC. I understand that I

can update that information on the OCD's website under "Electronic Permitting."

10. Initiate If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See Subsection B of 19.15.9.9 NMAC. I remain responsible for the wells and related facilities and all related begins operations. regulatory filings until the OCD approves the operator change. I understand that the transfer will not relieve me of responsibility

or liability for any act or omission which occurred while I operated the wells and related facilities.

11. Initials 1. No person with an interest exceeding 25% in the undersigned company is, or was within the tast 5 years, an officer director, partner or person with a 25% or greater interest in another entity that is not currently in compliance with

Subsection 2 of 19.15.5.9 NMAC.

12. Initials 12 NMOCD Rule Subsection E and F of 19.15.18.8 NMAC. An operator shall have 90 days from the effective date of an operator name change to change the operator name on the well sign unless the division grants an extension time, for good cause shown, along with a schedule for making the changes. Each sign shall show the (1) well number, (2) properly good cause arrown, along with a schedule for making the changes. Each sign shall show the (1) well number, (2) propagator's name, (4) location by foolage, quarter-quarter section, township and range (or unit letter can be substituted for the quarter-quarter section), and (5) API number.

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FAX No. 575 392 7886

I hereby certify t understand the above. The statements I have made are true and correct and a condition precedent to the Oil Conservation Division accepting this Change of Operator.

New Operator Previous Operator Signature: Signature: Printed Name: Printed Name: THIO: Title: (720) 710 8999 Date:

Permit 249384

OCD Permitting

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District | 1825 N. Franch Dr., Hobbs, NM 68240 Phone; (575) 393-6161 Fax (575) 393-0720 District II 8(1 S. First St., Artesta, NM 88210 Phone (875) 748-1283 Fex (575) 748-9720 Diatrict III 1000 Rio Brazos Rd , Aziec, NM 87410 Phone:(505) 334-8178 Fax:(505) 334-8170 District IV 1220 S St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax (505) 476-3462

State of New Mexico **Energy, Minerals and Natural** Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Wells Selected for Transfer

Permit 249384

6 Wells Selected for Transfer

6 Wells Selected for Transfer	
	OGRID;
From.	13545
LYNX PETROLEUM CONSULTANTS INC	OGRID;
	325830
ASCENT ENERGY, LLC.	
ASCENT ENERGY, ELG.	

OCD District: Artesia (6 Wells selected.)

	strict: Artesia (6 Wells			OCD	API		Pool	Poet Name	Last Prod/inj	Additional Bonding
roperty	440II	Турр		Unit		Тура	77600	GOLDEN LANE;STRAWN	04/17	0
05248	EMPEROR OIL CO FEDERAL GAS B	F	F-28-20S-30E	F	30-015-10465	G	11000	(GAS)		
	COM #001					_	07000	WC-015 G-04	08/16	0
36099	EDDY BD STATE	8	P-32-20S-30E	P	30-015-20200	G	98008	S203032P:BONE SPRING		
30000	#001]			-2 -45 64707	G	74160	CARLSBAD;WOLFCAMP.	01/18	D
312173	WALTERTHON FEE	P	A-21-225-27E	Α	30-015-31797	1 '	14100	EAST (GAS)		
	#001				30-015-32374	G	74120	CARLSBAD, STRAWN,	01/18	O
	WALTERTHON FEE	F	D-21-225-27E	D	30-015-32374	١٦	1 1 1 2 2	SOUTH (GAS)	\	
	#002			B	30-015-35194	G	77580	GOLDEN	09/16	0
36099	EDDY 8D STATE	5	B-32-205-30E	18	20-012-22124	1	1	LANE;MORROW (GAS)		
	#002	1	I	G	30-015-38144	to	0 97963	WC-015 G-07	09/16	0
	EDDY BD STATE	S	G-32-20S- 30E	10	30-013-3014-	L		\$203032G;WOLFCAMP		
	#003		1 220							

#003	. 0
Total Additional bond	No. of the last of

NMOCD Approval

Electronic Signature: Raymond Podany, District 2

Date: March 09, 2018

Wells Selected for Transfer

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 249384

6 Wells Selected for Transfer

From:		OGRID:
	LYNX PETROLEUM CONSULTANTS, INC.	13645
To:		OGRID:
	ASCENT ENERGY, LLC.	325830

OCD District: Artesia (6 Wells selected.)

Property	Well	Lease Type	ULSTR	OCD Unit	API	Well Type	Pool ID	Pool Name
320859	EDDY BD STATE #001	S	P-32-20S-30E	Р	30-015-20200	G	98008	WC-015 G-04 S203032P; BONE SPRING
	EDDY BD STATE #002	S	B-32-20S-30E	В	30-015-35194	G	77560	GOLDEN LANE; MORROW (GAS)
	EDDY BD STATE #003	S	G-32-20S-30E	G	30-015-38144	0	97963	WC-015 G-07 S203032G; WOLFCAMP
320860	EMPEROR OIL CO FEDERAL GAS B COM #001	F	F-28-20S-30E	F	30-015-10465	G	77600	GOLDEN LANE; STRAWN (GAS)
320861	WALTERTHON FEE #001	Р	A-21-22S-27E	Α	30-015-31797	G	74160	CARLSBAD; WOLFCAMP, EAST (GAS)
	WALTERTHON FEE #002	F	D-21-22S-27E	D	30-015-32374	G	74120	CARLSBAD; STRAWN, SOUTH (GAS)

Comments

Permit 249384

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CHANGEOP COMMENTS

Operator:		OGRID:
LYNX PETROLEUM CONSULT	NTS, INC.	13645
P.O. Box 1708		Permit Number:
Hobbs , NM 88241-1708		249384
		Permit Type:
		ChangeOp

Comments

Created By	Comment	Comment Date

There are no Comments for this Permit