Form C-103 District I State of New Mexico August 1, 2011 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 249873 District II WELL APINIMBER 811 S. First St., Artesia, NM 88210 **Oil Conservation Division** 30-025-44199 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 S Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS PEGASUS 23 35 16 STATE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 251H 2. Name of Operator 9. OGRID Number ENERGEN RESOURCES CORPORATION 162928 3. Address of Operator 10. Pool name or Wildcat 2198 Bloomfield Highway , Farmington , NM 87401 4. Well Location Unit Letter M : 386 Section 16 Town feet from the S line and feet 662 from the W Township 23S Range 35E NMPM County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3403 GR Pit or Below-grade Tank Application or Closure _ Distance from nearest surface water_ Pit Type _____ Depth to Groundwater____ Distance from nearest fresh water well__ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material_ 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Spud 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

17-1/2" hole FW. 13-3/8 Suf csg 1935' 1895 sx, circ surf 12-1/4" hole BW. 9-5/8 Int csg 5627' 1140 sx, circ surf 8-3/4" hole OBM. 5-1/2 Prod csg 14,551' 2245 sx circ surf TD 14,560 MD 9,870 TVD Rig rlse 3/10/18

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to

Geologist

Regulatory Supervisor

jenifer.sorley@energen.com Telephone No.

DATE

DATE

3/14/2018

3/15/2018

432-818-1732

2/13/2018 Spudded well.

SIGNATURE

Type or print name

For State Use Only:

APPROVED BY:

NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square

Paul Kautz

Electronically Signed TITLE

Jenifer L Sorley E-mail address

TITLE

Comments

Permit 249873

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

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District III

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Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

NOTICESPUD COMMENTS

Operator:	OGRID:
ENERGEN RESOURCES CORPORATION	162928
2198 Bloomfield Highway	Permit Number:
Farmington , NM 87401	249873
	Permit Type:
	NoticeSpud

Comments

Created By	Comment	Comment Date
	PEGASUS 23-35 16 #251 API 30-025-44199 M, 386 FSL, 662 FWL, 16-23S-35E Lea County, NM Drill Permit #238579 Lse: 319716 Field: 98246 WC-025 G-06 S233516M MIDDLE BONE SP Elevation 3403.98' GR 160 acres 2/13/18 Spud well: 17-1/2" hole, fresh water drlg fluid 2/15/18 1935' - Set Surface csg: 13-3/8", 61# J-55, 15 centralizers. Cement 1895 sx C, yield 1.34, TOC surface, Circ to Surf visual, WOC +24 hrs. Tested csg 1500# 30 min w/no pressure drop. 2/16-2/19/18 Drill 12-1/4" hole to 5,627', brine water drlg fluid 2/19/18 5,627' - Set Intermediate csg: 9-5/8', 40# L-80, 44 centr	
brenda rathjen		3/14/2018