<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

UL - Lot

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Section

23

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 250546

		APPLICA	TION FOR PERMIT	TO DRILL, RE-	ENTER, DEEPEI	N, PLUGBACI	K, OR ADD A ZON	IE		
1. Operator Name	1. Operator Name and Address									
MATA	DOR PRODUCTIO	N COMPANY						228937		
One L	incoln Centre						3. API N	lumber		
Dallas	s, TX 75240							30-025-44650		
4. Property Code 5. Property Name							6. Well	No.		
319578 FLORENCE STATE 23 23 3			ATE 23 23 34 AR				203H			
				7. Surl	ace Location					
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	•
0	23	23	S 34E	0	193	S	2360	E		Lea

Lot Idn

8. Proposed Bottom Hole Location

Feet From

N/S Line

Feet From

2313

E/W Line

County

Lea

5. Fooi illioithation	
WC-025 G-06 S233423N:WOLFCAMP	98242

Additional Well Information

11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation		
New Well	OIL		State	3391		
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date		
N	16300	Wolfcamp		10/31/2018		
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water		

■ We will be using a closed-loop system in lieu of lined pits

Township

23S

Range

34E

21. Proposed Casing and Cement Program

				, c		
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	850	900	0
Int1	12.25	9.625	40	5100	1800	0
Int2	8.75	7.625	29.7	10850	750	3600
Int2	8.75	7	29	11750	750	3600
Prod	6.125	5.5	20	10750	500	10750
Prod	6.125	4.5	13.5	16250	500	10750

Casing/Cement Program: Additional Comments

22 Proposed Blowout Provention Program

	22. Proposed Biowout Prevention Program						
Туре	Working Pressure	Test Pressure	Manufacturer				
Annular	5000	3000	Cameron				
Double Ram	10000	5000	Cameron				
Pine	10000	5000	Cameron				

knowledge and b	elief.	is true and complete to the best of my) NMAC ⊠ and/or 19.15.14.9 (B) NMAC		OIL CONSERVATI	ON DIVISION
Printed Name:	rinted Name: Electronically filed by Ava Monroe			Paul Kautz	
Title:	Engineering Tech		Title:	Geologist	
Email Address:	Address: amonroe@matadorresources.com			4/5/2018	Expiration Date: 4/5/2020
Date:	te: 4/2/2018 Phone: 972-371-5218			roval Attached	

District I
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District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

В

²Dedicated Acres

160.40

23-S

34-E

solidation Code

23

Joint or Infill

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

___ AMENDED REPORT

LEA

WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Number	r	³ Pool Code ³ Pool Name 98242 WC-025 G-06 S233423N;WOLFCAMP						
⁴ Property (perty Code FLORENCE STATE 23-23S-34E AR							Vell Number #203H	
⁷ OGRIÐ 1 22893		*Operator Name *Operator Name MATADOR PRODUCTION COMPANY 3391'							
					¹⁰ Surface Le	ocation			
UL or lot no.	Section 23	Township 23-S	34-E	Lot Idn —	Feet from the 193'	North/South line SOUTH	Feet from the 2360'	East/West line EAST	County LEA
			11]	Bottom Ho	le Location If D	ifferent From Sur	face		
UL or lot no.	Section	Township	Range	Let Idn	Feet from the	North/South line	Feet from the	East/West line	County

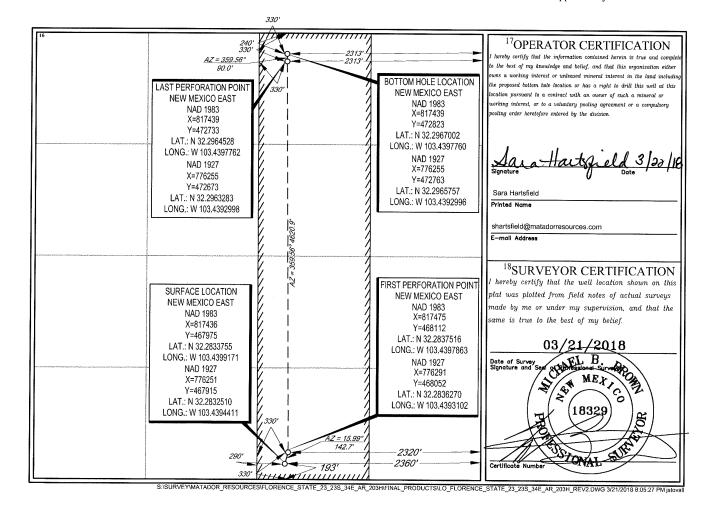
NORTH

2313'

EAST

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

240



Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 250546

PERMIT COMMENTS

Operator Name and Address:	API Number:
MATADOR PRODUCTION COMPANY [228937]	30-025-44650
One Lincoln Centre	Well:
Dallas, TX 75240	FLORENCE STATE 23 23 34 AR #203H

Created By	Comment	Comment Date
pkautz	No GCP as of 04/05/2018	4/5/2018
pkautz	Correction GCP received 04052018	4/5/2018

Form APD Conditions

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 250546

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
MATADOR PRODUCTION COMPANY [228937]	30-025-44650
One Lincoln Centre	Well:
Dallas, TX 75240	FLORENCE STATE 23 23 34 AR #203H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.