<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 249576

	me and Address									2. OGF	RID Number		
	PROCK OPERATII	NG, LLC									372043		
	Park Point Drive									3. API	Number	_	
	lden, CO 80401	1-									30-025-44655)	
4. Property Co	de)994	5.	Property Name	NDS 24S3	FE0407					6. Wel	No. 217H		
320	J994 		IVIAN HA	NDS 2453	3E3427						21/11		
					7. Sur	face Location							
UL - Lot	Section	Township	Range	L	ot Idn	Feet From		N/S Line	Feet F	rom	E/W Line	County	
F	34	24S	38	5E	F	258	0	N		2025	W		Lea
				-	B. Proposed I	Bottom Hole Lo	ocation	i					
UL - Lot	Section	Township	Range	l	ot Idn	Feet From		N/S Line	Feet F	rom	E/W Line	County	
С	27	24S	3	5E	С	20	0	N		2310	W		Lea
					Additiona	l Well Informat	tion						
		12. Well Type		13. Cabl	e/Rotary		14. Lea	ase Type		15. Ground L			
Ne	w Well	ÖIL						Private		32	261		
Ne 16. Multiple		OIL 17. Proposed D	Depth	13. Cabl	nation					20. Spud Dat	261 re		
Ne 16. Multiple N	w Well	ÖIL	Depth	18. Forn	nation Wolfcamp			Private		32 20. Spud Dat 6/	261 re 22/2019		
Ne 16. Multiple N	w Well	OIL 17. Proposed D	Depth	18. Forn	nation	esh water well		Private		32 20. Spud Dat 6/	261 re		
Ne 16. Multiple N Depth to Grou	w Well	OIL 17. Proposed I 173	Depth 100	18. Forn	nation Wolfcamp	esh water well		Private		32 20. Spud Dat 6/	261 re 22/2019		
Ne 16. Multiple N Depth to Grou	w Well	OIL 17. Proposed I 173	Depth 100	18. Forn	nation Wolfcamp from nearest fi	resh water well	19. Co	Private ntractor		32 20. Spud Dat 6/	261 re 22/2019		
Ne: 16. Multiple N Depth to Grou We will be Type	w Well nd water using a closed-loc Hole Size	OIL 17. Proposed I 173 20 p system in lieu Casing S	of lined pits	18. Form Distance 21. P Casing \(\)	wation Wolfcamp from nearest fi	sing and Ceme	19. Co	Private ntractor	Sac	32 20. Spud Dat 6/ Distance to n	e 22/2019 earest surface water	Estimated T	-oc
Ne 16. Multiple N Depth to Grou We will be Type Surf	w Well Ind water using a closed-loc Hole Size 17.5	OIL 17. Proposed I 173 20 p system in lieu Casing S 13.32	of lined pits	18. Form Distance 21. P Casing V	wolfcamp from nearest fr roposed Cas Veight/ft	sing and Ceme	19. Co	Private ntractor	Sac	32 20. Spud Dat 6/ Distance to n	e 22/2019 earest surface water	Estimated T	-oc
Ne 16. Multiple N Depth to Grou We will be Type Surf Int1	w Well Ind water using a closed-loc Hole Size 17.5 12.25	OIL 17. Proposed I 173 pp system in lieu Casing S 13.32: 9.625	of lined pits	21. P Casing V	wolfcamp from nearest from nearest from searest from search from searest from searest from searest from searest from search from searest from searest from searest from searest from search from searest from searest from searest from searest from search from searest from searest from search from	sing and Ceme Set	19. Co	Private ntractor	Sac	20. Spud Dai 6/ Distance to n ks of Cement 690 1730	e 22/2019 earest surface water	Estimated T 0 0	-oc
Ne 16. Multiple N Depth to Grou We will be Type Surf Int1 Int2	w Well using a closed-loc Hole Size 17.5 12.25 8.75	OIL 17. Proposed I 173 Dop system in lieu Casing S 13.32: 9.625 7.625	of lined pits	21. P Casing V 4	wation Wolfcamp from nearest fr	sing and Ceme Set	19. Co	Private ntractor	Sac	32 20. Spud Dat 6/ Distance to n ks of Cement 690 1730 250	e 22/2019 earest surface water	Estimated T 0 0 0	-oc
Ne 16. Multiple N Depth to Grou We will be Type Surf Int1 Int2 Int2	w Well Individual water using a closed-loc Hole Size 17.5 12.25 8.75 8.75	OIL 17. Proposed I 173 pp system in lieu Casing S 13.32: 9.625 7.625 7.625	of lined pits	21. P Casing V 4 29	roposed Case Veight/ft 5 0 7 7	sing and Ceme Set	19. Co	Private ntractor	Sac	20. Spud Dat 6/ Distance to n ks of Cement 690 1730 250 630	e 22/2019 earest surface water	Estimated 1 0 0 0 0	-oc
16. Multiple N Depth to Grou We will be Type Surf Int1 Int2	w Well using a closed-loc Hole Size 17.5 12.25 8.75	OIL 17. Proposed I 173 Dop system in lieu Casing S 13.32: 9.625 7.625	of lined pits	21. P Casing V 4	roposed Case Veight/ft .5 .7 .7	sing and Ceme Set	19. Co	Private ntractor	Sac	32 20. Spud Dat 6/ Distance to n ks of Cement 690 1730 250	e 22/2019 earest surface water	Estimated T 0 0 0	

Casing/Cement Program: Additional Comments

22. Proposed	d Blowout F	Prevention	Program

Туре	Working Pressure	Test Pressure	Manufacturer
Double Ram	10000	5000	
Blind	10000	5000	
Annular	10000	1500	

knowledge and b	pelief.	true and complete to the best of my NMAC ⊠ and/or 19.15.14.9 (B) NMAC		OIL CONSERVATION	ON DIVISION
Printed Name:	Electronically filed by Clayton Sp	orich	Approved By:	Paul Kautz	
Title: Vice President - Land & Legal		Title:	Geologist		
Email Address: csporich@taprk.com		Approved Date:	4/6/2018	Expiration Date: 4/6/2020	
Date:	ate: 3/10/2018 Phone: 720-772-5093		Conditions of Appr	oval Attached	

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²Ded icated Acres

240

Joint or Infill

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fa, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

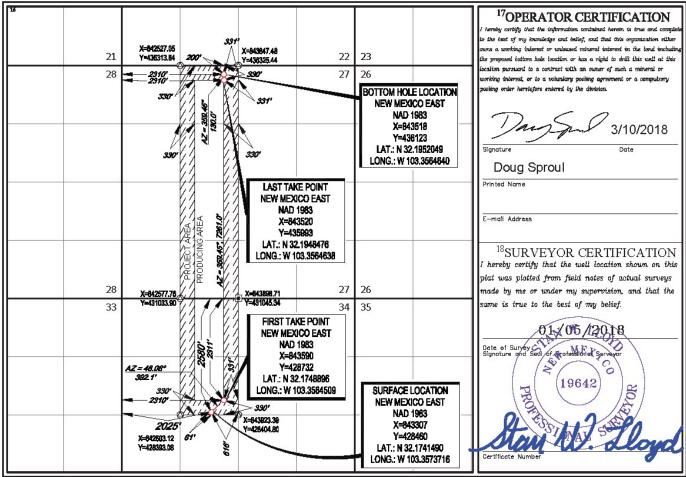
		AMENDED	REPORT
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WELL LOCATION AND ACREAGE DEDICATION PLAT ¹API Number Well Number Property Name ⁴Property Code MAN HANDS 24S35E3427 217H Operator Name OGRID No. ⁹Elevation TAP ROCK OPERATING, LLC. 3261 ¹⁰Surface Location UL or lot no. Lot Idn Feet from the North/South line Feet from the East/West line Section Township Range \mathbf{F} 34 24 - S35-E2580' NORTH 2025 WEST LEA UL or lot no. Feet from the North/South lin Feet from th East/West line County Section Township Rang LotIda C 27 24 - S35-E200' NORTH 2310' WEST LEA

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Order No.

Consolidation Code



Form APD Comments

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

PERMIT COMMENTS

Operator Name and Address:	API Number:
TAP ROCK OPERATING, LLC [372043]	30-025-44655
602 Park Point Drive	Well:
Golden, CO 80401	MAN HANDS 24S35E3427 #217H

Created By	Comment	Comment Date
csporich	Will submit Gas Capture Plan via e-mail.	3/10/2018
pkautz	Have not received a GCP. GCP requested 03/16/2018	3/16/2018
pkautz	Have not received GCP 03292018	3/29/2018

Permit 249576

Form APD Conditions

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Permit 249576

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:	
TAP ROCK OPERATING, LLC [372043]	30-025-44655	
602 Park Point Drive	Well:	
Golden, CO 80401	MAN HANDS 24S35E3427 #217H	

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE1 CASING - Cement must circulate to surface 2) INTERMEDIATE2 CASING - Cement must tie back into intermediate1 casing 3) PRODUCTION CASING - Cement must tie back into intermediate2 casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.