Form C-103 District I State of New Mexico August 1, 2011 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 249345 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 **Oil Conservation Division** 30-015-44602 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS VL SWD (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 001 2. Name of Operator 9. OGRID Number MESQUITE SWD, INC 161968 3. Address of Operator 10. Pool name or Wildcat P.O. Box 1479, Carlsbad, NM 88221 4. Well Location Unit Letter I : 2142 feet from the S Section 14 Townskir line and feet 249 from the E Township 24S Range 28E NMPM County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 2965 GR Pit or Below-grade Tank Application or Closure ___ Distance from nearest fresh water well__ _ Distance from nearest surface water_ __ Depth to Groundwater___ Pit Type bbls; Construction Material Pit Liner Thickness: _____ mil Below-Grade Tank: Volume__ 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See attached drilling summary See Attached 1/14/2018 Spudded well. **Casing and Cement Program** Date String Csg Weight Dpth Yield Open Drop Size Size lb/ft TOC Held Hole 01/23/18 Int1 Brine 17.5 13.375 54.5 NE80 0 2635 1430 2.11 С 1500 0 Ν 01/15/18 Surf FreshWater 26 20 94 J55 0 254 275 1.34 С 1500 0 Ν 02/01/18 Prod CutBrine 12.25 53.5 P110 0 9872 2075 2.47 H/C 1500 9.625 0 Ν 02/14/18 Liner1 CutBrine 8.5 7.625 36 P110 9393 14126 200 11.5 С 0 0 Ν I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square

4/8/2018

505-885-3996

4/9/2018 1:45:48 PM

Telephone No.

DATE

jneat12@gmail.com

Geologist

SIGNATURE

Type or print name

For State Use Only:

APPROVED BY:

Electronically Signed

Raymond Podany

E-mail address

TITLE

VL SWD #1 API #30-015-44602 Drilling Summary

01/14/2018 - Spud 26" hole @ 5:30 am 01/15/2018 - TD 26" hole @ 254'. Ran 20" 94# J-55 csg. Set @ 254'. Cmt w/275 sx Class "C" cmt w/PF-001. Yield 1.34. Circ 137 sx. WOC 18 hrs. Test csg to 1500# for 30 minutes. Held good.

01/23/2018 - TD 17 1/2" hole @2635'. Ran 13 3/8" 54.5# NE-80 BTC csg. Set @ 2635'. Cmt w/1050 sx lead, tail in w/380 sx, Class C cmt w/PF13 Retarder + 0.2% pf153 + 3#/sk pf42 + 0.125#/sk pf29 + 0.4#/sk pf45. Yield 2.11. Circ 3 sx. WOC 26 hrs. Test csg to 1500# for 30 minutes, held good.

01/31/2018 - TD 12 1/4" hole @ 9872'.

02/01/2018 – Ran 9 5/8" 53.5# P-110 BTU csg. Set 9 5/8" csg @ 9872'. DVT @ 2593'. Cmt Stage 1 w/ 1225 sx 50/50 P/H cmt w/5% salt, 10% gel, .2% Anti Setting Agent, .2% Retarder, 3# Kolseal, .40 Defoamer. Yield 2.47 Tail in w/300 sx Class H cmt w/.3% PF13 retarder, .3% PF606, .4 PF45, Yield 1.19. Cmt Stage 2 w/ lead 350 sx Class C w/4% gel, 1% CaCl, .125#/sk Celloflake, .4#/sk defoamer, Yield 2.47. Tail in w/200 sx. Class C Neat. Yield 1.32. Circ 136 sx off DVT and 68 sx on Stage 2. WOC 18 hrs. Test csg to 1500# for 30 minutes, held good.

02/13/2018 - TD 8 1/2" hole @ 14126'.

02/14/2018 - Ran 4733' 7 5/8" 39# P-110 PTF J-2/STL FJ csg. Liner 9393' - 14126'. Cmt liner w/200 sx Class C cmt w/D air 5000. Yield 11.5. Circ 5 sx. WOC 29 hrs.

02/17/2018 - TD 6 1/2" hole @15,215'. Ran OH logs.

02/19/2018 – Ran CBL. Set 7 5/8" x 4 $\frac{3}{4}$ " x 4" 24-39# Dual Bore Permapac Incaloy 925 packer @ 14,113'. Released rig. WO tubing.

Comments

Permit 249345

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

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District III

1000 Rio Brazos Rd., Aztec, NM 87410

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DRILLING COMMENTS

Operator:	OGRID:
MESQUITE SWD, INC	161968
P.O. Box 1479	Permit Number:
Carlsbad , NM 88221	249345
	Permit Type:
	Drilling

Comments

Created By	Comment	Comment Date
mwilson		4/8/2018
	Drill 6.5" open hole section to 15,215'. Set 7 5/8" x 4 3/4" x 4" 24-39# Dual Bore Permapac Incaloy 925 packer @ 14,113'. Released rig. Waiting on tubing. TD 6.5" hole on 02/17/2018.	4/8/2018