<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

Depth to Ground water

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 250740

1/1/2019

Distance to nearest surface water

			APPLICA	ATION FOR	PERMIT 1	TO DRIL	L, RE-	ENTER, DEEPE	EN, P	PLUGBACK	K, OR ADD	A ZON	E		
1. Operato	MATA		TION COMPANY	<b>(</b>									D Number 228937		
		Lincoln Centre s, TX 75240										3. API N	umber 30-025-44677	•	
4. Propert	y Code 3211			5. Property Nan EAG	ne ILE 2 STATE	СОМ						6. Well N	√o. 132H		
							7. Surf	ace Location							
UL - Lot		Section	Township	Range		Lot Idn		Feet From	N/S	S Line	Feet From		E/W Line	County	
	N	2	208	3	34E		N	173		S	19	969	W	Le	ea
						8. Proj	oosed E	ottom Hole Locati	on						
UL - Lot		Section	Township	Range		Lot Idn		Feet From	N/S	3 Line	Feet From		E/W Line	County	
	С	2	208	3	34E		С	240		N	10	650	W	Le	ea
							9. Poo	I Information							
LEA;BON	NE SP	RING									3	7570			
						Ad	ditional	Well Information							
11. Work 7	Туре		12. Well Type		13. Cable/R	otary				14. Lease Ty	ре	15. Grour	nd Level Elevation		
	New	Well	OIL							State			3661		
16. Multip			17. Proposed D		18. Formati					19. Contracto			Date		

We will be using a closed-loop system in lieu of lined pits

15800

21. Proposed Casing and Cement Program

3rd Bone Spring Sand

Distance from nearest fresh water well

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	20	13.375	54.5	1781	2542	0
Int1	12.25	9.625	40	5600	1706	0
Prod	8.75	5.5	20	15800	2311	4600

### Casing/Cement Program: Additional Comments

	22. Proposed Blowout Prevention Program								
Туре	Working Pressure	Test Pressure	Manufacturer						
Annular	5000	3000	Cameron						
Double Ram	10000	5000	Cameron						
Pipe	10000	5000	Cameron						

knowledge and b	pelief.	true and complete to the best of my NMAC ⊠ and/or 19.15.14.9 (B) NMAC		OIL CONSERVATIO	ON DIVISION	
Printed Name:	Electronically filed by Ava Monroe	•	Approved By:	Paul F Kautz		
Title:	Engineering Tech		Title:	Geologist		
Email Address:	amonroe@matadorresources.co	om	Approved Date:	4/13/2018	Expiration Date: 4/13/2020	
Date:	4/10/2018 Phone: 972-371-5218			roval Attached		

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number	Pool Code 37570	<sup>3</sup> Pool Name LEA;BONE SPRING			
<sup>4</sup> Property Code		operty Name 2 STATE COM	<sup>6</sup> Well Number #132H		
<sup>7</sup> OGRID №. 228937	•	perator Name DUCTION COMPANY	Elevation 3661'		

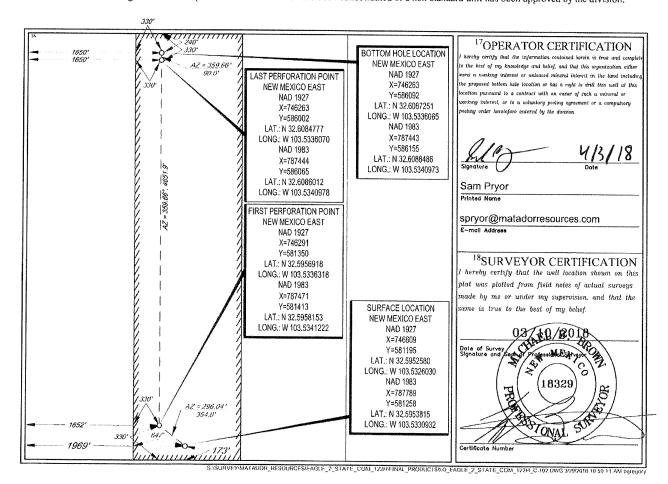
<sup>10</sup>Surface Location

UL or let no.	Section	Township	Range	Let Idn	Feet from the	North/South line	Feet from the	East/West line	County	ĺ
N	2	20-S	34-E		173'	SOUTH	1969'	WEST	LEA	
			31			· · · · · · · · · · · · · · · · · · ·			***************************************	í

11 Bottom Hole Location If Different From Surface

·									
UL, or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
3	2	20-S	34-E	-	240'	NORTH	1650'	WEST	LEA
12Dedicated Acres 160	13Joint or I	nfill LiCe	onsolidation Code	: 15Ord	er No.		1		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 250740

### PERMIT COMMENTS

Operator Name and Address:	API Number:
MATADOR PRODUCTION COMPANY [228937]	30-025-44677
One Lincoln Centre	Well:
Dallas, TX 75240	EAGLE 2 STATE COM #132H

Created By Comment Comment Date

Form APD Conditions

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 250740

### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:		
MATADOR PRODUCTION COMPANY [228937]	30-025-44677		
One Lincoln Centre	Well:		
Dallas, TX 75240	EAGLE 2 STATE COM #132H		

OCD	Condition
Reviewer	
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.