<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 250758

	me and Address TADOR PRODUC	TION COMPANY							2. OGRII	O Number 228937		
	e Lincoln Centre								3. API N	umber		
	las, TX 75240									30-025-4467	8	
1. Property Co		5.	Property Nar						6. Well N			
321	180		EAG	SLE 2 STATE	E COM					134H		
					7. Surfa	ce Location						
JL - Lot	Section	Township	Range		Lot Idn		N/S Line	Feet From		E/W Line	County	
Р	2	20S		34E	Р	487	S		511	Е		Lea
					8. Proposed Bo	ttom Hole Location						
JL - Lot	Section	Township	Range		Lot Idn	Feet From	N/S Line	Feet From		E/W Line	County	
Α	2	20S		34E	Α	240	N	9	990	E		Lea
					9. Pool I	nformation						
LEA;BONE S	PRING				***************************************			3	7570			
					Additional V	Vall Information		<u> </u>				
1. Work Type		12. Well Type		Additional Well Information  13. Cable/Rotary  14. Lease Type				15. Ground Level Elevation				
New Well OIL			13. Cable/Notary			State		10. 0.04.	3671			
16. Multiple 17. Proposed Depth			18. Formation 19. Contractor				20. Spud Date					
N 15800			3rd Bone Spring Sand				1/1/2019					
Depth to Ground water			Distance from nearest fresh water well					Distance t	o nearest surface	water		
We will be	using a closed le	oop system in lieu	of lined nite									
we will be	using a closeu-ic	op system in neu	or inteu pic									
T	Hole Size	Casing S	:			g and Cement Progr Setting Depth		01	0		Estimated T	00
Type Surf	20	13.37		Casi	ing Weight/ft 54.5	Setting Deptr	1	Sacks of Cement 2542			0	
Int1	12.25	9.625			40	5600		170				
Prod	8.75	5.5						231				
· ·				0		4 -1-11411 0	4 -			•		
				Cas	sing/Cement Progra	am: Additional Comn	nents					
	Type				2. Proposed Blowo	out Prevention Progr	am Test Pressu	Ire		Man	ufacturer	
Annular			5000			3000			Cameron			
	Double Ram			10000			5000				meron	
Double Ram Pipe			10000 5000				Cameron					
	Pibe											

knowledge and b	pelief.	true and complete to the best of my NMAC ⊠ and/or 19.15.14.9 (B) NMAC		OIL CONS	ERVATION DIVISION	
Printed Name:	Electronically filed by Ava Monroe	•	Approved By:	Paul F Kautz		
Title:	Engineering Tech		Title:	Geologist		
Email Address:	amonroe@matadorresources.co	om	Approved Date:	4/13/2018	Expiration Date: 4/13/2020	
Date:	4/10/2018	Phone: 972-371-5218	Conditions of Apr	roval Attached		

District.]
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District III
811 S First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Azlev., NM 87410
Phone: (503) 314-6179 Fax: (503) 314-6170 Phone: (505) 334-6178 Fax: (505) 334-6170 Phone: (303) 334-6174 Fax: (303) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

#### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office** 

AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

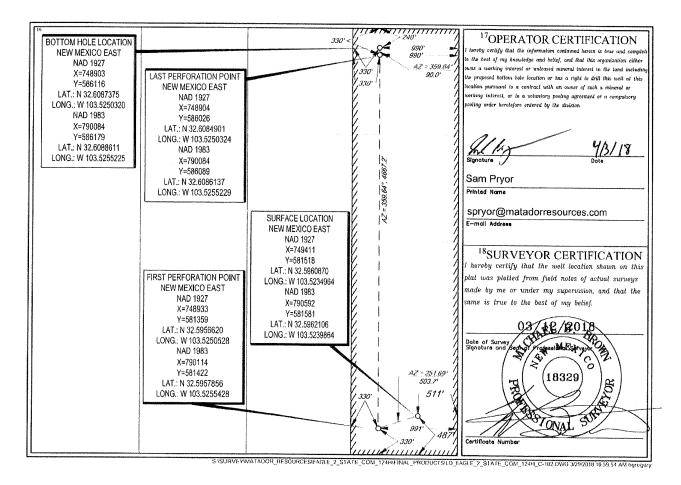
<sup>1</sup> API Number	<sup>¹</sup> Pool Code る <b>つち</b> でう LEA;BONE	<sup>3</sup> Pool Name SPRING
<sup>4</sup> Property Code	*Property Name EAGLE 2 STATE COM	<sup>6</sup> Well Number #134H
<sup>7</sup> OGRID №. 228937	*Operator Name MATADOR PRODUCTION COMPANY	<sup>9</sup> Elevation 3671'

<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
P	2	20-S	34-E		487'	SOUTH	511'	EAST	LEA	
			11	Rottom Ho	le Location If I	different From Su	ufo a a			

UL or lot no.	Section	Township	Range	Lot (dn	Feet from the	North/South line	Feet from the	East/West line	County
1	2	20-S	34-E		240'	NORTH	990'	EAST	LEA
12Dedicated Acres	<sup>13</sup> Joint or l	nfill 14Ce	ensolidation Cod	le <sup>13</sup> Ord	er No.	·	4.		
100									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

### **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 250758

#### PERMIT COMMENTS

Operator Name and Address:	API Number:		
MATADOR PRODUCTION COMPANY [228937]	30-025-44678		
One Lincoln Centre	Well:		
Dallas, TX 75240	EAGLE 2 STATE COM #134H		

Created By Comment Comment Date

Form APD Conditions

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 250758

#### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
MATADOR PRODUCTION COMPANY [228937]	30-025-44678
One Lincoln Centre	Well:
Dallas, TX 75240	EAGLE 2 STATE COM #134H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.