District I 1625 N. French Dr., Hobf Phone:(575) 393-6161 F. District II 811 S. First St., Artesia, N Phone:(575) 748-1283 F. District III 1000 Rio Brazos Rd., Az Phone:(505) 334-6178 F. District IV 1220 S. St Francis Dr., S Phone:(505) 476-3470 F.	ax:(575) 393-0720 IM 88210 ax:(575) 748-9720 ec, NM 87410 ax:(505) 334-6170 anta Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505					Form C-103 August 1, 2011 Permit 252995 WELL API NUMBER 30-015-44741 5. Indicate Type of Lease P 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name							
(DO NOT USE THIS FOR (FORM C-101) FOR SUC	M FOR PROPOSALS TO D	NDRY NOT RILL OR TO DE	-			-	VOIR. USE	"APPLICATI	ON FOR PE			ame or Unit MORRIS B		
1. Type of Well:										8	8. Well Nur	mber 004H		
0 2. Name of Operator PERCUSSION PETROLEUM OPERATING, LLC						9	9. OGRID Number 371755							
3. Address of Operator							10. Pool name or Wildcat							
4. Well Location	t., Suite 2475, Houston,	17/1002												
Unit Letter N				nd feet 15		from the	W	line						
Section 23	3 Township <u>19S</u>	Range	25E	NMPM	Cou	nty Eddy								
	11.	Elevation (Show		, KB, BT, 0	GR, etc.)									
Pit or Below-grade Tank	Application or Closure	3431 G	iR											
	to Groundwater		arest fresh w	ater well	Distance	e from neare	st surface wa	ater						
Pit Liner Thickness:		ade Tank: Volur			; Construction									
12. Check Appropriate B	ox to Indicate Nature of Not	ice, Report or C	ther Data											
						DEMEDIA			SUBSEC			CACINIC		
	PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTER CASING TEMPORARILY ABANDON Change of Plans COMMENCE DRILLING OPNS. PLUG AND ABANDON													
	PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB						X							
Other:						Other: Dr	illing/Cemer	nt						
	r completed operations. (Clu of proposed completion or 2018 Spudded well.		ertinent detail	s, and give	e pertinent date	s, including	estimated da	ate of starting	g any propo	sed work.)	SEE RULE	1103. For I	Multiple Cor	npletions:
Casing and Cement	Program													
Date Strir	-	Hole	Csg	Weigh	t Grade	Est	Dpth	Sacks	Yield	Class	1"	Pres	Pres	Open
03/27/18 Sur	Type FreshWater	Size 12.25	Size 9.625	lb/ft	J55	тос 0	Set 1244	480	1.85	С	Dpth	Held 1400	Drop 0	Hole
03/27/18 Sur 04/02/18 Pro		8.75	9.625 5.5	36 17	J55 L80	0	7944	480 1563	1.85	c		1400 6500	0 66	N N
04/02/18 Pro		8.75	7	32	L-80	0	2227	1563	2	C		6500	66	N
	e information above is true a a general permit □ or an (a					further cert	fy that any p	oit or below-g	rade tank h	as been/wi	ll be constr	ructed or clo	sed accord	ing to
SIGNATURE Electronically Signed		TITLE		Chief Operating Officer DATE					E	5/30/2018				
Type or print name Lupe Carrillo		E-mail addre	ess	Lupe@percussionpetroleum.com Telephone N				ephone No.	No. 713-589-9509					
For State Use Only:														
APPROVED BY:	Raymond Podany		TITLE		Geologist				DAT	E	5/	/31/2018 1	:31:35 PM	1

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DRILLING COMMENTS

Operator:	OGRID:	
PERCUSSION PETROLEUM OPERATING, LLC	371755	
919 Milam St.	Permit Number:	
Houston, TX 77002	252995	
	Permit Type:	
	Drilling	

Comments

Created By	Comment	Comment Date
lelananders	3/26/18: Spud well @ 02:00	5/30/2018
lelananders	3/27/18: Cement 9-5/8" surface casing with 185 sx of 12.8ppg, 295 sx of 14.8 ppg class C cement	5/30/2018
lelananders		5/30/2018
lelananders	4/3/18: Cement 7"x5.5" tapered production string with 100 sx of 12.6 ppg, 1463 sx of 14.8 ppg class C cement. 190 sx to surface.	5/30/2018
lelananders	4/21/18: Perform pre-frac casing test to 6500 psi for 30 min. Lost 66 psi, good test.	5/30/2018
rklein	Casing pressure tests and length of tests need to be included for each string of casing that is set and cemented.	5/31/2018

Permit 252995