<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 253517

APPLICATION FOR PERMIT	TO DRILL, RE-ENTER, DEEPEN,	, PLUGBACK, OR ADD A ZONE
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									ADD A Z			
Operator Name and Address DEPOSITION OF SORRE						2. 0	2. OGRID Number					
RIDGEWAY ARIZONA OIL CORP.								164557				
777 N Eldridge Pkwy Houston , TX 77079							3. A	3. API Number 30-005-29219				
			5 Proporty I	Nama					6 1	Vell No.	9219	
4. Property Code 5. Property Name HALEY SAU									0. v	001H		
0210	711	I.		II LE I OI LO					ı	00111		
	1	,				urface Location	1	ı		,	1	
UL - Lot	Section	Township	Range	9 33E	Lot Idn	Feet From	N/S Line	Feet From	000	E/W Line	County	
D	3	08S		33E	4	300	N	<u> </u>	200	W	Chaves	
					8. Proposed	Bottom Hole Loc	ation					
UL - Lot	Section	Township	Rang	-	Lot Idn	Feet From	N/S Line Feet From			E/W Line	County	
D	34	078	3	33E	D	350	N		1200	W	Chaves	
					9. P	ool Information						
CHAVEROO;	SAN ANDRES				0.1					12049		
44 144 1 =		140 14/ 11 7		140		nal Well Information		- 1	45.0			
11. Work Type	Well	12. Well Typ O		13	3. Cable/Rotary		14. Lease Type State		15. Groun	d Level Elevation 4401		
16. Multiple	vven	17. Proposed		1.8	3. Formation		19. Contractor		20. Spud			
N			270	'	San Andr	es	To. Contractor		zo. opuu	Date		
Depth to Ground	d water	1		Di					Distance t	stance to nearest surface water		
	sing a closed-lo											
We will be u	sing a closeu-io	op system in lie	u of lined	pits								
We will be u	sing a closed-lo	op system in lie	u of lined	•	21. Proposed Ca	asing and Cemen	Program					
Type	Hole Size	Casing	·	•	21. Proposed Ca	asing and Cement	t Program	Sac	ks of Ceme	nt	Estimated TOC	
		. ,	Size	•		Settir		Sac	ks of Ceme 750	nt	Estimated TOC	
Туре	Hole Size	Casing	Size 25	•	asing Weight/ft	Settir 2	g Depth	Sac		nt		
Type Surf	Hole Size	Casing 9.62	Size 25	Ca	asing Weight/ft 36 20	Settir 2 5	g Depth 000 284	Sac	750	nt	0	
Type Surf	Hole Size	Casing 9.62	Size 25	Ca	asing Weight/ft 36 20	Settir 2	g Depth 000 284	Sac	750	nt	0	
Type Surf	Hole Size	Casing 9.62	Size 25	Ca	asing Weight/ft 36 20 asing/Cement Pr	Settir 2 5 5 ogram: Additiona	g Depth 000 284 Comments	Sac	750	nt	0	
Type Surf	Hole Size 12.25 8.75	Casing 9.62	Size 25	Ca	asing Weight/ft 36 20 asing/Cement Pr 22. Proposed Bl	Settir 2 5	g Depth 000 284 Comments		750		0	
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Z3. I hereby of knowledge ar I further certif \(\times \), if applicab Signature: Printed Name: Title:	Hole Size 12.25 8.75 Type Double Ram entify that the info do belief. fy I have complied le. Electronica	Casing 9.6: 5.4 rmation given at ed with 19.15.14	Size 25 5 Dove is true	Ca Wo and complete	asing Weight/ft 36 20 asing/Cement Pr 22. Proposed Bl rking Pressure 3000 as te to the best of research	Settir 2 5 ogram: Additiona lowout Prevention my MAC Approved By Title:	g Depth	essure 000 OIL CONS autz	750 1800	ON DIVISION	0 0 Manufacturer	
Z3. I hereby of knowledge ar I further certif \(\times \), if applicab Signature: Printed Name: Title:	Hole Size 12.25 8.75 Type Double Ram entify that the info do belief. fy I have complied le. Electronica	Casing 9.6: 5.4 rmation given at ed with 19.15.14	Size 25 5 5 Dove is true .9 (A) NMA	Ca Wo and complete	asing Weight/ft 36 20 asing/Cement Pr 22. Proposed Birking Pressure 3000 ate to the best of r	Settir 2 5 ogram: Additiona lowout Prevention my MAC Approved By Title: Approved Da	g Depth	essure 000 OIL CONS autz	750 1800	ON DIVISION	0 0 Manufacturer	

DISTRICT...I 1625 N. French Dr., Hobbs, NM 68240 Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II 511 S. First St., Artesia, NM 85210 Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Axtec, NM 87410
Phone: (505) 334-5178 Fax: (505) 334-5170

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87608 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Frances Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
Bistrict Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API	Number			Pool Code		Pool Name				
			120	49		Chaveron	; San Andr	رح		
Property	Code	Property Name Well Nun					umber			
			HALEY SAU 1H						Н	
OGRID N		Operator Name Elevation					tion			
16455	7		Ridacway Arizona Oil Corp 4,401'					01'		
Surface Location										
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
D	03	08 S	33 E		300	NORTH	1,200	WEST	CHAVES	
Bottom Hole Location If Different From Surface										
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
D	34	07 S	33 E		350	NORTH	1,200	WEST	ROOSEVELT	
Dedicated Acres Joint or Infill Consolidation Code Order No.										
		1		1						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

Scale: 1"=2000'	5.284. 15.04. 15.04. 15.084. 15.084. 15.084. 16.08. 17.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.08. 18.		BOTTOM HOLE LOCATION & LAST TAKE POINT (NAD 83) Plane Coordinate X = 777,211.30 Y = 972,431.55 Geodetic (D.D.) Lot. 33.67064239' N Long. 103.55804425' W	OPERATOR CERTIFICATION I hereby sertly that the information contained herein to true and semplete to the best of my investige and belief, and that this engenization either some a working interest or unbiased solution identeed to the land including the proposed bettern hale location or haz a right to drill this well at this location pursuand to a contract with an somer of such a solution or vorting interest, or a substance pooling agreement or a computery pooling order hereinfore entered by the distation.
NOFTH	38 NI 00'06'48" W 5.2	4	FIRST TAKE POINT (NAD 83) Plane Coordingte X = 777,220.69 Y = 967,685.95 Geodetic (D.D.) Lot. 33.65760120 N Long. 103.55813038 W	Signature Date Denice Jones Printed Name Appresocambrianment com E-mail Address
8	-1197 (FTP) -1200 01#1H (SL)	Roosevelt Co. T-7-S, R-33-E T-8-S, R-33-E Chaves Co.	SURFACE LOCATION Plane Coordinate X = 777,221.75 Y = 967,147.90 Geodetic (D.D.) Lat. 33,65612260' N Long. 103.55814014' W	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field noise of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
ore Tronsver Stat Zone, Nor 3 states and 1998, united thereon are gr by a factor i should not				April 04, 2017 Date of Survey SC Signature & Soal of Professional Surveyor
oordinates shown herean first and Conform to the first way Mexico in the first and the first and the first and the first and a well location plot and a a boundary survey.		3		23263) 04-10-(7)
NOTE: 1) Plone C Mercetor (Coordinate American (the North: 10 obtain 1,00022508 2) This is construed is				W.O. Num. 2017 0210 Certificate No. Lindsoy Gygon Rettill 23263

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 253517

PERMIT COMMENTS

Operator Name and Address:	API Number:
RIDGEWAY ARIZONA OIL CORP. [164557]	30-005-29219
777 N Eldridge Pkwy	Well:
Houston , TX 77079	HALEY SAU #001H

Created By Comment Comment Date

Form APD Conditions

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 253517

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
RIDGEWAY ARIZONA OIL CORP. [164557]	30-005-29219
777 N Eldridge Pkwy	Well:
Houston , TX 77079	HALEY SAU #001H

OCD Reviewer	Condition
TREVIEWE	
pkautz	Will require a directional survey with the C-104
pkautz	Will require a administrative order for non-standard location prior to placing the well on production.
pkautz	SURFACE & PRODUCTION CASING - Cement must circulate to surface
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.