

<b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 <b>District II</b> 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <b>District IV</b> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 S. St Francis Dr.</b> <b>Santa Fe, NM 87505</b>	Form C-103 August 1, 2011 Permit 253870 WELL API NUMBER 30-015-44879 5. Indicate Type of Lease P 6. State Oil & Gas Lease No.  7. Lease Name or Unit Agreement Name MORRIS BOYD 26 FEE COM																																																																
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																																																		
1. Type of Well: O		8. Well Number 007H																																																																
2. Name of Operator PERCUSSION PETROLEUM OPERATING, LLC		9. OGRID Number 371755																																																																
3. Address of Operator 919 Milam St., Suite 2475, Houston, TX 77002		10. Pool name or Wildcat																																																																
4. Well Location Unit Letter <u>N</u> : <u>550</u> feet from the <u>S</u> line and feet <u>2630</u> from the <u>W</u> line Section <u>23</u> Township <u>19S</u> Range <u>25E</u> NMPM _____ County <u>Eddy</u>																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3432 GR																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> <td>REMEDIAL WORK <input type="checkbox"/></td> <td>ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>TEMPORARILY ABANDON <input type="checkbox"/></td> <td>CHANGE OF PLANS <input type="checkbox"/></td> <td>COMMENCE DRILLING OPNS. <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> </tr> <tr> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>MULTIPLE COMPL <input type="checkbox"/></td> <td>CASING/CEMENT JOB <input type="checkbox"/></td> <td></td> </tr> <tr> <td colspan="2">Other: _____</td> <td colspan="2">Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/></td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>	TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>		Other: _____		Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>																																													
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Spud well <u>4/21/2018</u> Spudded well.																																																																		
<b>Casing and Cement Program</b> <table border="1" style="width:100%; border-collapse: collapse; text-align: center;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>04/23/18</td> <td>Surf</td> <td>FreshWater</td> <td>12.25</td> <td>9.625</td> <td>36</td> <td>J-55</td> <td>0</td> <td>1243</td> <td>530</td> <td>1.85</td> <td>C</td> <td></td> <td>600</td> <td>0</td> <td>N</td> </tr> <tr> <td>05/02/18</td> <td>Prod</td> <td>FreshWater</td> <td>8.75</td> <td>7</td> <td>32</td> <td>L-80</td> <td>0</td> <td>2774</td> <td>1155</td> <td>2.04</td> <td>C</td> <td></td> <td>7000</td> <td>318</td> <td>N</td> </tr> <tr> <td>05/02/18</td> <td>Prod</td> <td>FreshWater</td> <td>8.75</td> <td>5.5</td> <td>17</td> <td>L-80</td> <td>0</td> <td>8380</td> <td>1155</td> <td>2.04</td> <td>C</td> <td></td> <td>7000</td> <td>318</td> <td>N</td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	04/23/18	Surf	FreshWater	12.25	9.625	36	J-55	0	1243	530	1.85	C		600	0	N	05/02/18	Prod	FreshWater	8.75	7	32	L-80	0	2774	1155	2.04	C		7000	318	N	05/02/18	Prod	FreshWater	8.75	5.5	17	L-80	0	8380	1155	2.04	C		7000	318	N
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/>																																																																		
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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Comments  
  
Permit 253870

**DRILLING COMMENTS**

Operator: PERCUSSION PETROLEUM OPERATING, LLC 919 Milam St. Houston, TX 77002	OGRID: 371755
	Permit Number: 253870
	Permit Type: Drilling

**Comments**

Created By	Comment	Comment Date
lelananders	4/21/18: Spudded Well	6/19/2018
lelananders	4/23/18: Run 9-5/8" surface casing and cement with 530 sx Class C (230 sx 12.8 ppg, 300 sx 14.8 ppg)	6/19/2018
lelananders	4/24/18: Perform surface casing pressure test to 600 psi, lost 0 psi.	6/19/2018
lelananders	5/2/18: Run 7" x 5.5" production casing string and cement with 1155 sx class C (135 sx 12.6 ppg, 1020 sx 14.8 ppg)	6/19/2018
lelananders	5/31/18: Perform pre-frac casing pressure test to 7000 psi, lost 318 psi.	6/19/2018
rklein	Length of surface casing pressure tests not listed	6/22/2018
rklein	7" casing pressure test not listed; All casing pressure tests have to be no less than a minimum of 30 minutes.	6/22/2018