<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 254243

Operator Name and Address YATES INDUSTRIES LLC								2. OGRID Num 372			
403 W San Francisco Street					3. API Number						
Santa Fe, NM 87501									30-041-20979		
Property Code		5	5. Property Name					6. Well No.			
3216	013		LISA 14 FEE					001			
	_	•	•		rface Location		1		•		
JL - Lot M	Section 12	Township 07S	Range 33E	Lot Idn M	Feet From 35	N/S Line 1 S	Feet From	E/W Line 60 W	County Roosevelt		
IVI	12	073	330	IVI	33	1 3	00	50 W	Rooseveit		
	_	•	•		Bottom Hole		1		•		
L - Lot M	Section 12	Township 07S	Range 33E	Lot Idn M	Feet From 35	N/S Line 1 S	Feet From	E/W Line 60 W	County Roosevelt		
IVI	12	073	33E	IVI	33	1 3	00	00 VV	Rooseven		
				9. Po	ool Informatio	n			1		
HAVEROO;F	PERMO PENN, N	ORTH							12020		
				Addition	al Well Inform	nation					
1. Work Type		12. Well Typ		13. Cable/Rotary		14. Lease Type	1:	5. Ground Level Eleva	ition		
	Well		IL			Private		4349			
6. Multiple N		17. Proposed	d Depth 500	18. Formation Bough		19. Contractor	20	20. Spud Date 9/1/2018			
epth to Ground	d water		300	Distance from neare	st fresh water w	rell	D	Distance to nearest surface water			
We will be u	sing a closed-loo	op system in lieu	u of lined pits								
				21 Proposed Co	cing and Car	nont Broaram					
Туре	Hole Size	Casing	Size	21. Proposed Ca		nent Program Setting Depth	Sack	s of Cement	Estimated TOC		
Type Surf	Hole Size 17.5	Casing 3		Casing Weight/ft 48			Sack	as of Cement 415	Estimated TOC		
Surf Int1	17.5 11	13.37 8.62	75 5	Casing Weight/ft 48 32		Setting Depth 400 3500	Sack	415 885	0		
Surf	17.5	13.37	75 5	Casing Weight/ft 48		Setting Depth 400	Sack	415	0		
Surf Int1	17.5 11	13.37 8.62	75 5	Casing Weight/ft 48 32		Setting Depth 400 3500 8500	Sack	415 885	0		
Surf Int1	17.5 11	13.37 8.62	75 5	Casing Weight/ft 48 32 17		Setting Depth 400 3500 8500	Sack	415 885	0		
Surf Int1	17.5 11	13.37 8.62	75 5	Casing Weight/ft 48 32 17 Casing/Cement Pro	ogram: Additi	400 3500 8500 onal Comments	Sack	415 885	0		
Surf Int1	17.5 11	13.37 8.62	75 5	22. Proposed Bl	ogram: Additi	400 3500 8500 onal Comments	Sack	415 885 575	0		
Surf Int1 Prod	17.5 11 7.875	13.37 8.62	5	22. Proposed Bleessure	ogram: Additi	Setting Depth 400 3500 8500 onal Comments	Sack	415 885 575	0 0 3000		
Surf Int1 Prod 3. I hereby conowledge an further certif d, if applicable	17.5 11 7.875 Type Double Ram ertify that the inford belief. fy I have complie	13.37 8.62 5.5	75 5 Working Pr	Casing Weight/ft 48 32 17 Casing/Cement Pro 22. Proposed Bleessure 0	ogram: Additi	8etting Depth 400 3500 8500 onal Comments Attion Program Test Pressure		415 885 575	0 0 3000		
Surf Int1 Prod 3. I hereby conowledge an further certifut, if applicable ignature:	17.5 11 7.875 Type Double Ram ertify that the inford belief. fy I have complie	13.37 8.62 5.5	Working Pr 3000 ove is true and comp 9 (A) NMAC ⊠ and/o	Casing Weight/ft 48 32 17 Casing/Cement Pro 22. Proposed Bleessure 0	ogram: Additi	### Setting Depth ### 400 ### 3500 ### 8500 ### Soon ###	OIL CONS	415 885 575 M. To be	0 0 3000		
Surf Int1 Prod 3. I hereby concepted and further certiful, if applicable ignature: rinted Name:	17.5 11 7.875 Type Double Ram ertify that the inford belief. fy I have complie	13.37 8.62 5.5	Working Pr 3000 ove is true and comp 9 (A) NMAC ⊠ and/o	Casing Weight/ft 48 32 17 Casing/Cement Pro 22. Proposed Bleessure 0	owout Prever	Setting Depth 400 3500 8500 onal Comments Ition Program Test Pressure 3000	OIL CONS	415 885 575 M. To be	0 0 3000		
Surf Int1 Prod 3. I hereby conowledge an further certification	17.5 11 7.875 Type Double Ram ertify that the inford belief. fy I have complied le. Electronica	13.37 8.62 5.5	Working Pr 3000 ove is true and comp 9 (A) NMAC ⊠ and/o	Casing Weight/ft 48 32 17 Casing/Cement Pro 22. Proposed Bleessure 0	ogram: Additi	### Setting Depth ### 400 ### 3500 ### 8500 ###	OIL CONS Kautz	M. To be	0 0 3000		

DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

State of New Mexico DISTRICT I

1025 N. FRENCH DR., HOBBS, NM 88240
Phone: [675] 393-0101 Pax: [675] 393-0720

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR.

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 67410 Phone: (505) 334-6178 Fax: (505) 334-6170 DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87605 Phone: (508) 478-3460 Fey: (508) 478-3482

160.00

Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

□ AMENDED REPORT

er		Pool Code 12020			Pool Name					
	-	2020				The state of the s				
				Chaveroo; Permo Penn, North						
	Property Name BETTY 14 FEE				Well Number 1 Elevation 1354.1					
	YATES INDUSTRIES, LLC.									
			Surface Loc	ation						
ion Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
4 7-S	33-E		660	NORTH	660	EAST	ROOSEVELT			
	Bottom	Hole Lo	cation If Diffe	erent From Sur	face					
ion Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
	4 7-S	4 7-S 33-E Bottom	tion Township Range Lot Idn 4 7-S 33-E Bottom Hole Loc	YATES INDUSTRI Surface Location Township Range Lot Idn Feet from the 7-S 33-E 660 Bottom Hole Location If Diffe	YATES INDUSTRIES, LLC. Surface Location Township Range Lot Idn Feet from the North/South line 4 7-S 33-E 660 NORTH Bottom Hole Location If Different From Surface.	YATES INDUSTRIES, LLC. Surface Location Township Range Lot Idn Feet from the North/South line Feet from the 4 7-S 33-E 660 NORTH 660 Bottom Hole Location If Different From Surface	YATES INDUSTRIES, LLC. Surface Location Township Range Lot Idn Feet from the North/South line Feet from the East/West line 4 7-S 33-E 660 NORTH 660 EAST Bottom Hole Location If Different From Surface			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		Sales Source of Americania Co.
NAD 83 NME SURFACE LOCATION Y=988133.2 N X=785894.3 F LAT.—33.713608' N LONC.=103.529105' W	S.L. 660'	OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and helief, and that this organization either owns a working interval or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
		Signature Date Brian Wood Printed Name brian@permitswest.com E-mail Address
		SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plutted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. MAY 22, 2018 Date of Survey
		Signature & Seal of Professional Surveyor
		Certificate No. CHAD HARCROW 17777 W.O. #18-527 DRAWN BY: CD

Form APD Comments

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Permit 254243

PERMIT COMMENTS

Operator Name and Address:	API Number:	
YATES INDUSTRIES LLC [372658]	30-041-20979	
403 W San Francisco Street	Well:	
Santa Fe, NM 87501	LISA 14 FEE #001	

Created By	Comment	Comment Date
bwood	Was unable to enter casing types. They are: Surface and intermediate J55; Production L80.	6/28/2018

Form APD Conditions

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Permit 254243

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES INDUSTRIES LLC [372658]	30-041-20979
403 W San Francisco Street	Well:
Santa Fe, NM 87501	LISA 14 FEE #001

OCD	Condition
Reviewer	
pkautz	Will require a deviation survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	If an APD expires and if site construction has occurred, site remediation is required.
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.