<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

KEMNITZ;CISCO, SOUTH

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 254435

35330

C	Name and Address IMAREX ENERGY C						2.	OGRID Number 215099	
	02 S. Cheyenne Ave ulsa, OK 74103						3.	API Number 30-025-44960)
4. Property Code 321510			roperty Name STATE 25				6.	Well No. 001Y	
				7. Surf	ace Location				
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
I	25	16S	33E	1	2320	S	380) E	Lea
				8. Proposed B	ottom Hole Locatio	n			
JL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
1	25	16S	33E	l L	2260	S	100	o l w	Le

	Additional Well Information							
11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation				
New Well	OIL		State	4148				
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date				
N	16005	Cisco		7/11/2018				
Depth to Ground water		Distance from nearest fresh water v	well	Distance to nearest surface water				

☑ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1560	958	0
Int1	12.25	9.625	47	11545	1617	0
Prod	8.5	5.5	20	16005	985	11345

Casing/Cement Program: Additional Comments

Pilot Hole TD- 11800' TVD. Whipstock set at 10862'. KOP 10862'. Cement with 350 Sks Class H 15.6ppg 1.2 ft/3/ sk

22. Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
Annular	5000	5000	Cameran
Annular	3000	3000	Cameran

knowledge and b	pelief. have complied with 19.15.14.9	ve is true and complete to the best of my (A) NMAC ⊠ and/or 19.15.14.9 (B) NMAC		OIL CONSEI	RVATION DIVISION		
Printed Name:	Electronically filed by Genea	A Holloway	Approved By:	Paul F Kautz			
Title:	Prod Admin Supervisor		Title:	Geologist	Geologist		
Email Address:	s: gholloway@cimarex.com			7/9/2018	Expiration Date: 7/9/2020		
Date:	7/6/2018	Conditions of App	oroval Attached				

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District IV 1220 S. St. Francis Dr., Santa Pe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

MENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025-	35330 ZPool Code	Kemnitz; Cisco South	
Property Code 321510		roperty Name STATE 25	6 Well Number #1 Y
⁷ OGRID №. 215099		perator Name EX ENERGY CO.	° Elevation 4148.1°

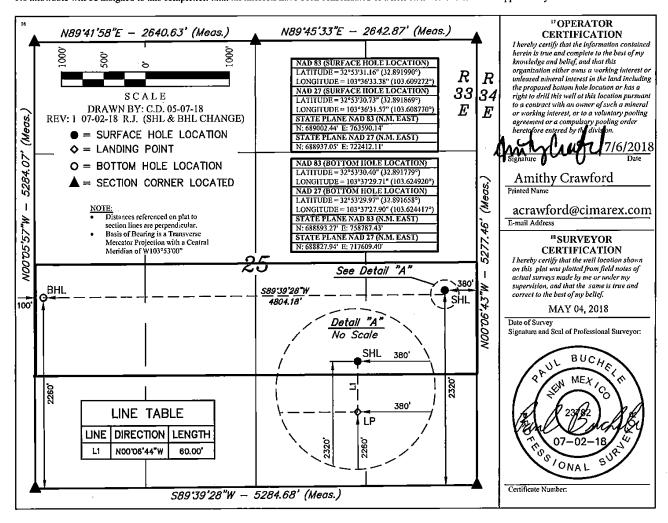
¹⁰ Surface Location

I	25	16S	33E	2320	SOUTH	380	EAST	LEA
	1				·			

Bottom Hole Location If Different From Surface

	Bottom Hole Eccation II Director I tolin butface											
1	UL or lot no.	Secti	lon	Township	Range	Lot Idn	F	eet from the	North/South line	Feet from the	East/West line	County
	L	25		168	33E	1 1		2260	SOUTH	100	WEST	LEA
	12 Dedicated Acre	es	n Jo	Int or Infill	14 Conse	lidation Code		15 Order No.				
	160											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

PERMIT COMMENTS

Operator Name and Address:	API Number:
CIMAREX ENERGY CO. [215099]	30-025-44960
202 S. Cheyenne Ave.	Well:
Tulsa, OK 74103	STATE 25 #001Y

Created By Comment Comment Date

Permit 254435

Form APD Conditions

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Permit 254435

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
CIMAREX ENERGY CO. [215099]	30-025-44960
202 S. Cheyenne Ave.	Well:
Tulsa, OK 74103	STATE 25 #001Y

OCD	Condition
Reviewer	
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.