<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

Signature:

Printed Name: Title:

Email Address:

Date:

Electronically filed by Heidi Kaczor

Phone: 720-763-8075

Regulatory Manager

7/3/2018

heidi.kaczor@cdevinc.com

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 254385

	and Address ENNIAL RESOI	JRCE PRODUCTIO	N, LLC						2. OGR	ID Number 372165		
	17th Street, Suit	te 18							3. API N			
	r, CO 80202									30-025-44967	'	
Property Code 31801	4	5. Pro	operty Nan	ne CE BUD STA	TE COM				6. Well	No. 502H		
31801	1		JUIC	E BOD STA	TE COM					5UZH		
					7. Sur	face Location						
JL - Lot	Section	Township	Range		Lot Idn	Feet From	N/S Line	Feet From		E/W Line	County	
N	19	21S		34E	N	600	S	1	963	W	Le	∍a
					8. Proposed E	Bottom Hole Locatio	n					
	Section	Township	Range		Lot Idn	Feet From	N/S Line	Feet From		E/W Line	County	
K	18	21S		34E	K	2540	S		2310	W	Le	ea
					9. Poc	ol Information						
NC-025 G-07 S	213430M;BON	E SPRING								97962	2	
					A al aliti a a	I Mall Information						
1. Work Type		12. Well Type		13. Cable/R		Well Information	14 1 2222	vne	15 Grou	ind Level Elevation		
New W	Vell	OIL		13. Cable/N	otary			14. Lease Type 15.		3742		
6. Multiple		17. Proposed Depth		18. Formation	on		19. Contrac		20. Spud Date			
			2nd Bone Spring Sand				7/30/2018				8	
N		18267		2	nd Bone Spring	Sand				7/30/2018		
N Depth to Ground w	vater	18267			nd Bone Spring m nearest fresh wat				Distance	7/30/2018 to nearest surface v	vater	
Depth to Ground w			lined nite	Distance from					Distance		vater	
Depth to Ground w		18267 op system in lieu of	lined pits	Distance from	m nearest fresh wat	er well			Distance		vater	
Depth to Ground w	ng a closed-loo	op system in lieu of	•	Distance from	m nearest fresh wat	er well				to nearest surface v		
We will be using	ng a closed-loo	op system in lieu of Casing Size	•	Distance from	n nearest fresh wat 1. Proposed Cas	ing and Cement Pro	epth	Sacks of	Cement	to nearest surface v	Estimated TOC	
We will be using Type Surf	ng a closed-loo Hole Size 17.5	op system in lieu of Casing Size 13.375	•	Distance from	I. Proposed Cas	ing and Cement Pro	epth	153	Cement 33	to nearest surface v	Estimated TOC	
We will be using Type Surf Int1	Hole Size 17.5 12.25	Casing Size 13.375 9.625	•	Distance from	I. Proposed Casing Weight/ft 54.5	ing and Cement Pro Setting Do 1900 5900	epth	153 236	Cement 33	to nearest surface v	Estimated TOC 0 0	
We will be using Type Surf	ng a closed-loo Hole Size 17.5	op system in lieu of Casing Size 13.375	•	Distance from 2 Casi	n nearest fresh wat 1. Proposed Cas ng Weight/ft 54.5 40 20	ing and Cement Pro Setting De 1900 5900 18267	epth	153	Cement 33	to nearest surface v	Estimated TOC	
We will be using Type Surf Int1	Hole Size 17.5 12.25	Casing Size 13.375 9.625	•	Distance from 2 Casi	n nearest fresh wat 1. Proposed Cas ng Weight/ft 54.5 40 20	ing and Cement Pro Setting Do 1900 5900	epth	153 236	Cement 33	to nearest surface v	Estimated TOC 0 0	
We will be using Type Surf Int1	Hole Size 17.5 12.25	Casing Size 13.375 9.625	•	Distance from 2 Casi	n nearest fresh wat 1. Proposed Cas ng Weight/ft 54.5 40 20	ing and Cement Pro Setting De 1900 5900 18267	epth	153 236	Cement 33	to nearest surface v	Estimated TOC 0 0	
We will be using Type Surf Int1	Hole Size 17.5 12.25	Casing Size 13.375 9.625 5.5		Distance from 2 Casi	I. Proposed Casing Weight/ft 54.5 40 20 ing/Cement Programs	ing and Cement Pro Setting De 1900 5900 18267	mments	153 236	Cement 33	to nearest surface v	Estimated TOC 0 0	
We will be using Type Surf Int1	Hole Size 17.5 12.25	Casing Size 13.375 9.625 5.5	•	Distance from 2 Casi	I. Proposed Casing Weight/ft 54.5 40 20 ing/Cement Programs	ing and Cement Pro Setting Do 1900 5900 18267 gram: Additional Co	mments	153 236	Cement 33	to nearest surface v	Estimated TOC 0 0 0	

Paul F Kautz

Geologist

7/13/2018

Conditions of Approval Attached

Expiration Date: 7/13/2020

Approved By:

Approved Date:

Title:

District.]
1625 N. French Dr., Hobbs, NM 88240
Plane: (\$75) 393-6161 Fax: (\$75) 393-0720
District III
NE 1 S. First St., Ariesia, NM 88210
Phone: (\$75) 748-1283 Fax: (\$75) 748-9720
District III
1000 Run Brazon Road, Artec, NM 87410
Phone: (\$95) 334-6178 Fax: (\$95) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	3 Pool Name	
	96553	Ojo-Chiso; Bone Spring	
* Property Code	1 Pre	perty Name ID STATE COM	* Well Number 502H
7 OGRID No. 372165		erator Name URCE PRODUCTION, LLC	*Elevation 3742.2*

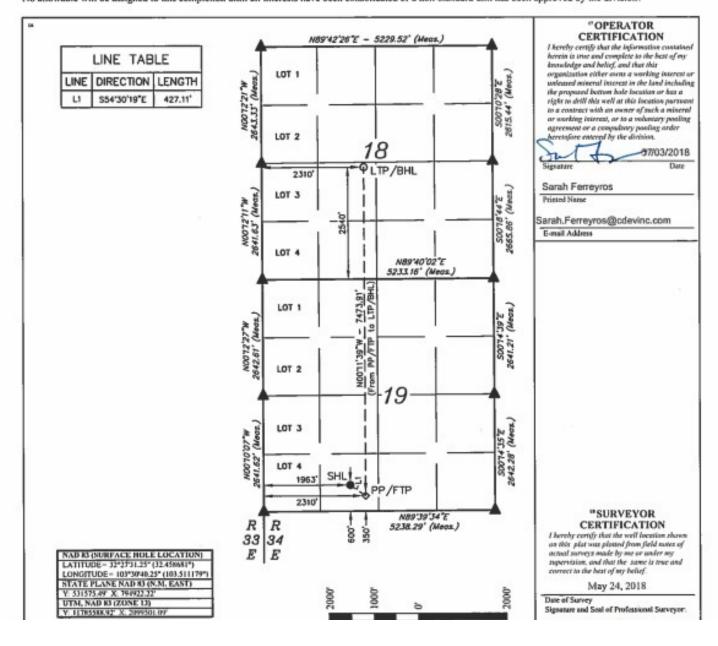
"Surface Location

UL or let no.	Section	Township	Range	Let Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	19	218	34E	2	600	SOUTH	1963	WEST	LEA

* Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Hange	Let Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	18	21S	34E		2540	SOUTH	2310	WEST	LEA
12 Dedicated Acr	es 10.7	olet or Infill		olidation Code	15 Order No.			300000000000000000000000000000000000000	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 254385

PERMIT COMMENTS

Operator Name and Address:	API Number:
CENTENNIAL RESOURCE PRODUCTION, LLC [372165]	30-025-44967
1001 17th Street, Suite 18	Well:
Denver, CO 80202	JUICE BUD STATE COM #502H

Created By	Comment	Comment Date
sferreyros	BOP will be a Triple Ram, Working pressure of 10K and Test pressure of 5K. Manufacturer is Cameron. C-102 will be emailed in after permit submission. GCP	7/3/2018
	will be emailed separately.	

Form APD Conditions

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Permit 254385

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
CENTENNIAL RESOURCE PRODUCTION, LLC [372165]	30-025-44967
1001 17th Street, Suite 18	Well:
Denver, CO 80202	JUICE BUD STATE COM #502H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Potash Area - Three String Casing Program - In accordance with R-111-P all strings shall be cemented to surface
pkautz	Potash Area - Salt Protection String - If the cement fails to reach the surface or the bottom of the cellar, where required, the top of the cement shall be located by a temperature or other survey and additional cementing shall be done until the cement is brought to the surface.