<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 254349

						EEPEN, PLUGI					
. Operator Name and Address OXY USA INC								2. OGRID Num			
OXY USA INC P.O. Box 4294								16696 3. API Number			
Houston , TX 77210-4294								30-021-20683			
Property Cod			Property Name					6. Well No.			
271	11		BRAVO DO	ME CARBON DIOXII	DE GAS UNIT			181	1J		
				7. Su	rface Locatio	n					
L - Lot	Section	Township	Range	Lot Idn Feet I		N/S Line	Feet From	E/W Line	е	County	
J 18 21N				J	1780	0 S	229	96	E	Harding	
				8. Proposed	Bottom Hole	Location					
L - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line		County	
J	18	21N	30E	J	1780	0 S	229	96	E	Harding	
				9. Po	ol Informatio	n					
6010					96010						
				A 4141	I	ation					
. Work Type		12. Well Type	9	13. Cable/Rotary	al Well Inform	14. Lease Type	15 G	round Level Eleva	ation		
	v Well	C(.o. Sasiontotary		State	13. 0	5378			
6. Multiple		17. Proposed		18. Formation		19. Contractor	20. S	20. Spud Date			
N		28	800	Tubb				8/1/2018			
epth to Groun	d water			Distance from neare	est fresh water w	vell	Dista	Distance to nearest surface water			
			of limed wite								
We will he u	ising a closed-lo	nn evetam in liau									
We will be u	using a closed-lo	op system in lieu	or linea pits								
	_		•	21. Proposed Ca			Sacke	f Cament		Estimated TOC	
Туре	Hole Size	Casing S	ize	Casing Weight/ft		Setting Depth		f Cement		Estimated TOC	
	_		ize				60	f Cement 00 50		Estimated TOC 0 0	
Type Surf	Hole Size	Casing S	ize	Casing Weight/ft 47		Setting Depth 1400	60 35	00		0	
Type Surf Int1	Hole Size 14.75 10.625	Casing S 11.75 8.625	ize	Casing Weight/ft 47 32 20	S	1400 2660 2785	60 35	00 50		0	
Type Surf Int1	Hole Size 14.75 10.625	Casing S 11.75 8.625	ize	Casing Weight/ft 47 32	S	1400 2660 2785	60 35	00 50		0	
Type Surf Int1	Hole Size 14.75 10.625	Casing S 11.75 8.625	ize	Casing Weight/ft 47 32 20 Casing/Cement Pro	ogram: Additio	1400 2660 2785 onal Comments	60 35	00 50		0	
Type Surf Int1 Prod	Hole Size 14.75 10.625 7.875	Casing S 11.75 8.625	ize	Casing Weight/ft 47 32 20 Casing/Cement Pro	ogram: Additio	1400 2660 2785 conal Comments	6(3) 4(00 50	Man	0 0 0	
Type Surf Int1 Prod	Hole Size 14.75 10.625 7.875	Casing S 11.75 8.625	ize	Casing Weight/ft 47 32 20 Casing/Cement Pro	ogram: Additio	1400 2660 2785 conal Comments tion Program Test Pressur	6(3) 4(00 50	Man	0	
Type Surf Int1 Prod	Hole Size 14.75 10.625 7.875	Casing S 11.75 8.625	ize	Casing Weight/ft 47 32 20 Casing/Cement Pro	ogram: Additio	1400 2660 2785 conal Comments	6(3) 4(00 50	Man	0 0 0	
Type Surf Int1 Prod	Hole Size 14.75 10.625 7.875	Casing S 11.75 8.625 5.5	Working Press	Casing Weight/ft 47 32 20 Casing/Cement Pro	ogram: Addition	1400 2660 2785 conal Comments tion Program Test Pressur	66 33 41	00 50		0 0 0	
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Type Surf Int1 Prod A 3. I hereby conowledge ar further certic d, if applicab	Hole Size 14.75 10.625 7.875 Type Annular ertify that the infond belief. ify I have complied. Electronical Manager F	Casing S 11.75 8.625 5.5 mation given abo d with 19.15.14.9	Working Press 5000 ve is true and com (A) NMAC ⊠ and/	Casing Weight/ft 47 32 20 Casing/Cement Pro 22. Proposed Bloure	owout Preven	d By: William	e OIL CONSER n V Jones District IV Supervi	VATION DIVISIO	DN	0 0 0	

<u>District I</u> 1625 N. Frem b Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II

8H South First, Artesia, NM 88210

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District III

1000 Rin Brazos Rd., Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fc, NM 87505 Phone: (505) 476–3460 Fax: (505) 476–3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

Phone: (505) 4				3462	L LOC	CATI	ON AN	ID AC	CREAGE 1	DEDICA	TIOI	∟ V <i>PI.AT</i>	_] AMENDE.	O KEPOK	
API Number						l Gode		ACREAGE DEDICATION PLAT Pool Name							
			96010				BRAVO DOME CARBON DIOXIDE GAS 640								
Property Code			·····					perty Name				Well I	Well Number		
271	11			E	BRAVO	DC	DME CA	RBO1	N DIOXI	DE GAS	S UI	VIT	1	181	
OGRID No.			Ope					Operato	perator Name				Elev	Elevation	
16696			OXY USA INC.							5377.8					
					Surface Location										
1 1		Cownship	•		t		Lot Idn.	n. Feet from the North/Sou					County		
J	J 18 21 NORTH		Ή	30 EAST, N.M.P		I.M.P.M.		1780'	SOUT	ГН	2296'	EAST	HARDIN		
					Botto	m l	Hole Lo	cation	If Differe	nt From	Sur	face			
L or lot no.	Section	7	Township		Ran		c	Lot Idn.	Feet from the	North/Son	th line	ne Feet from the	East / West line	County	
Dedicated A	cres	Joint e	or Infill	Con	solidation (Code	Order N	o.							
	will be	assig	ned to i	this c	ompletion	until :	all interests	have be	en consolidate	d or a no	n-stanc	lard unit has	been approved	by the	
vision.															
(NAD	83)									18		OPERATOR	CERTIFICAT	TON	
(1111	00)	1								10	I herel	I hereby certify that the information contained herein is true and complete			
		- 1										to the best of my knowledge and belief, and that this organization either			
		. !									I		eased mineral interest in t tion or has a right to drill		
		- 1				i							with an owner of such a		
						i					1	, or to a voluntary pools creassive entered by the	ing agreement or a compu. Ainteine	lsory pooling	
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		ı										ron_wyatt@	oxv.com		
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Certificate Authber

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Form APD Comments

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 254349

PERMIT COMMENTS

Operator Name and Address:	API Number:
OXY USA INC [16696]	30-021-20683
P.O. Box 4294	Well:
Houston , TX 77210-4294	BRAVO DOME CARBON DIOXIDE GAS UNIT #181J

Created By Comment Comment Date

Form APD Conditions

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Permit 254349

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:				
OXY USA INC [16696]	30-021-20683				
P.O. Box 4294	Well:				
Houston , TX 77210-4294	BRAVO DOME CARBON DIOXIDE GAS UNIT #181J				

OCD	Condition
Reviewer	
wvjones	Pit construction and closure must satisfy all requirements of your approved plan.
wvjones	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh
	water zone or zones and shall immediately set in cement the water protection string
wvjones	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
wvjones	Deviation survey must be certified and submitted. Directional survey if the well deviates more than rules allow. Gas Capture Plan is required per the new rule. Frac disclosure
-	must be submitted if the well is hydraulically fractured. Surface Casing must circulate with cement. Stage Tools must be reported if used. Report all water zones and all lost
	circulation zones. The Operator is to notify NMOCD by sundry (Form C-103 within 10 days of the well being spud. If intermediate or production casin