<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

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Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 254867

	me and Address /ANCE ENERGY I	PARTNERS HA	Γ MESA, LLC							2. OGI	RID Number 372417		
	90 Westheimer R iston, TX 77077	d., Ste 950	,							3. API	Number 30-025-4501	2	
4. Property Cod 322	de 148		5. Property Name AO 6							6. Wel	I No. 502H		
						7. Sur	face Location						
UL - Lot P	Section 6	Township 22	Range	33E	Lot Idn	Р	Feet From 765	N/S Line S	Feet F	rom 100	E/W Line E	County	Lea
					8. Prope	osed E	Bottom Hole Loca	tion					
UL - Lot M	Section 6	Township 22	Range	33E	Lot Idn	7	Feet From 330	N/S Line S	Feet F	rom 100	E/W Line W	County	Lea
						9. Poc	Information						
LEGG;BONE	SPRING									37870	)		
					Add	litiona	Well Information	ı					
11. Work Type	v Well	12. Well Typ	e IIL	13. Ca	13. Cable/Rotary 14			14. Lease Type 15. Gro			Level Elevation 629		
16. Multiple	v vveii	17. Proposed	<u> </u>	10 E				20. Spud Da					
N			6517	10.13	Bone Spring				8/1/2018				
Depth to Grour	d water	•		Distar	nce from nea	arest fre	sh water well			Distance to n	earest surface wate	r	
We will be u	using a closed-lo	op system in lie	eu of lined pits										
				21	. Propose	ed Cas	ing and Cement	Program					
Туре	Hole Size	Casing	g Size			Casing Weight/ft		Depth	Sacks of Cement			Estimated TOC	
Surf	17.5	13.0		54.5			11		740		0		
Int1	12.25	9.6		40				4000		500		0	
Int1	12.25	9.6		40			47		180		4000		
Prod	8.5	5.	5	20		165	6517		2150 0				

22. Proposed Blowout Prevention Program						
Туре	Working Pressure	Test Pressure	Manufacturer			
Double Ram	10000	10000				

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify I have complied with 19.15.14.9 (A) NMAC ☑ and/or 19.15.14.9 (B) NMAC ☑, if applicable.  Signature:				OIL CONSERVATION	ON DIVISION
Printed Name:	ne: Electronically filed by David C Harwell			Paul F Kautz	
Title:	VP Engineering		Title:	Geologist	
Email Address:	dharwell@advanceenergypartne	Approved Date:	7/23/2018	Expiration Date: 7/23/2020	
Date:	7/17/2018	Phone: 832-672-4604	Conditions of Appr	roval Attached	

DISTRICT I
1625 N. French Dr., Hobbs, NM 58240
Phone (878) 398-9161 Fax: (878) 398-9780
DISTRICT II
511 S. First St., Artegia, NM 58210
Phone (878) 748-1283 Fax: (578) 748-9780
DISTRICT III
1000 Rio Brazos Rd., Artec, NM 87410
Phone (506) 324-6179 Fam (506) 334-6170

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87606 Fhone (505) 478-3460 Fax: (505) 478-3468

### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised August 4, 2011

Submit one copy to appropriate District Office

#### OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

### WELL LOCATION AND ACREAGE DEDICATION PLAT

□ AMENDED REPORT

API Number			1	Pool Code		Pool Name				
Property Code				Property Name AO 6				Well Number 502H		
OGRID No.			ADVA	Operator Name ADVANCE ENERGY PARTNERS HAT MESA				Elevation 3629'		
	Surface Location									
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County	
Р	6	22 S 33 E			765	SOUTH	100	EAST	LEA	
			Bottom	Hole Loc	eation If Diffe	rent From Sur	face			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County	
LOT 7	6	22 S	33 E		330	SOUTH	100	WEST	LEA	
Dedicated Acre	Joint o	r Infill Co	onsolidation (	Code Or	der No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

Comparison   Com		OR A NON-STAP	NDARD UNIT HAS BE	EN APPROVED BY T	HE DIVISION
LOT 4  LOT 3  LOT 2  LOT 1  Ib basis of may innoutedge and a belief, and that the organization either owns a working that the control may a upper triple to a control with on the series of a control with on the series of the southern pooling grammend or a computary pooling order heretofore entered by the detection.  LOT 5  LOT 5  LOT 6  PROPOSED BOTTOM HOLE LOCATIOM / LST LAKE POINT JSO FSL 100 FEL Lor N 32.415216* Lof N 32.414521* Lof N 32.414525* Lof N 32.414525* Lof N 32.414525* Lof N 32.414525* Lof N 32.41539* NMSPCE T 515303.0 NMSPCE T 515303	E: 761483.1	E: 764007.3	-	E: 766646.1	I hereby certify that the information
LOT 5   Printed Name	LOT 4	LOT 3	LOT 2	LOT 1	the best of my knowledge and belief, and that this organisation either owns a working interest or unLEAsed mineral interest in the land including the proposed bottom hale location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order herstofore entered by
Email Address		<u> </u>			Signature Date
### SURVEYOR CERTIFICATION    FIRST TAKE POINT	LOT 5	-			Printed Name
LOT 6		į			Email Address
PROPOSED BOTTOM HOLE LOCATION/ LAST TAKE POINT 330 FSL & 100 FEL Lat - N 32.414539* Long - W 103.603428* NMSPCE - F 761619.1 (NAD-83)  LOT 7  B.H. L.T.P. LOT 7  B.H. L.T.P. DO TO To 100 To 10		 -			
LAST TAKE POINT   330 FSL & 100 FEL   Lat - N 32.414521°   Long - W 103.603428°   NMSPCE- N 515276.1   (NAD-83)   NMSPCE- N 515303.0	PROPOSED BOTTOM	j 	FIRST TAKE POINT	<u> </u> 	on this plat was plotted from field notes of actual surveys made by me or under my
Long - W 103.619498' NMSPCE - N 515276.1 (NAD-83)  LOT 7  B.H. L.T.P. C 100' N: 514945.6 E 764058.9 (NAD 83)  NMSPCE - N 515737.8 (NAD-83)  Date Surveyor  Signature & Signatu	330 FSL & 100 FW	-	330 FSL & 100 FEL Lat - N 32,414521°	Lat - N 32.415716*	correct to the best of my belief.
LOT 7  B.H.  L.T.P.  100  S.L.  Certificate Gary 7977  Basin 7977	Long - W 103.61949 NMSPCE- N 515276.1 E 761619.1	3° 1	NMSPCE- N 515303.0 E 766578.1	NMSPCE-N 515737.8 E 766575.4	Date Surveyed MEX C
BASIC COLORS   BASI		-	L		
B.H.  L.T.P.  O' 500' 1000' 1500' 2000'N  D' 500' 1000' 1500' 2000'N  E 761521.5 E: 764039.9  (NAD 83) (NAD 83) (NAD 83)	107.7			   100 <sup>S.L.</sup> Q-	Certificate Cory L. Jos. 7977
N. 514973.6   SCALE: 1" = 1000"	B.H. L.T.P.	1	 		Basin
	N: 514945.6	E: 764039.9		<u> </u>	N: 514973.6 SCALE: 1" = 1000' E: 766890.2 WO Num: 33699

Form APD Comments

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## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 254867

#### PERMIT COMMENTS

Operator Name and Address:	API Number:
ADVANCE ENERGY PARTNERS HAT MESA, LLC [372417]	30-025-45012
11490 Westheimer Rd., Ste 950	Well:
Houston, TX 77077	AO 6 #502H

Created By Comment Comment Date

Form APD Conditions

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 254867

#### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
ADVANCE ENERGY PARTNERS HAT MESA, LLC [372417]	30-025-45012
11490 Westheimer Rd., Ste 950	Well:
Houston, TX 77077	AO 6 #502H

OCD	Condition
Reviewer	
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.