<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 253383

Operator N	lame and Address						ENTER, DEEP	,			RID Number		
ENERGEN RESOURCES CORPORATION								162928					
35	510 N A St									3. API	Number		
M	idland, TX 79705										30-025-4503	1	
4. Property C	ode		5. Property	Name						6. Well	No.		
32	22179		E	BRAHMAN 15	10 STATE C	COM					453H		
						7. Surfa	ace Location						
UL - Lot	Section	Township	Ra	ange	Lot Idn		Feet From	N/S Line	Feet F	rom	E/W Line	County	
N	15	24	IS	35E		N	508	s		2310	W		Lea
	1	· ·			0 Duam	d D			· ·				
UL - Lot	Section	Township	Po	inge	Lot Idn	osea B	ottom Hole Locat	N/S Line	Feet F	rom	E/W Line	County	
C C	10	10wnship		35E	Lot Idii	С	100	N/S LITTE N		2310	E/W Line W	County	Lea
					- I			· ·			· ·		
						9. Pool	Information						
WC-025 G-	09 S243532M;WOLI	FRONE											
	00 02 10002,1102.	DOITE									98098		
	00 02 10002, 02.	BOILE			Add	ditional	Well Information				98098		
	,	12. Well Type	e	13.	Add		Well Information	14. Lease Type		15. Ground L	98098		
11. Work Typ	,			13.			Well Information	14. Lease Type State					
11. Work Typ Ne	e	12. Well Typ	IL				Well Information			20. Spud Dat	evel Elevation		
11. Work Typ Ne	e	12. Well Type O 17. Proposed	IL		Cable/Rotary		Well Information	State		20. Spud Dat	evel Elevation		
11. Work Typ No 16. Multiple N	e ew Well	12. Well Type O 17. Proposed	IL I Depth	18.	Cable/Rotary	e Spring		State		33 20. Spud Dat 10	evel Elevation	r	
11. Work Typ No 16. Multiple N Depth to Gro	e ew Well und water	12. Well Typ O 17. Proposec 22	IL I Depth 2000	18.	Cable/Rotary Formation Bone	e Spring		State		33 20. Spud Dat 10	Level Elevation 331 te 0/1/2018	r	
11. Work Typ No 16. Multiple N Depth to Gro	e ew Well	12. Well Typ O 17. Proposec 22	IL I Depth 2000	18.	Cable/Rotary Formation Bone	e Spring		State		33 20. Spud Dat 10	Level Elevation 331 te 0/1/2018		
11. Work Typ No 16. Multiple N Depth to Gro	e ew Well und water	12. Well Typ O 17. Proposec 22	IL I Depth 2000	18. Dist	Cable/Rotary Formation Bone ance from ne	e Spring		State 19. Contractor		33 20. Spud Dat 10	Level Elevation 331 te 0/1/2018	r	
11. Work Typ No 16. Multiple N Depth to Gro	e ew Well und water	12. Well Typ O 17. Proposec 22	IL I Depth 2000	Dist	Cable/Rotary Formation Bone ance from ne	Spring earest fres	h water well	State 19. Contractor		33 20. Spud Dat 10	Level Elevation 331 te 0/1/2018	Estimated ¹	ГОС
11. Work Typ No 16. Multiple N Depth to Gro	e ew Well und water e using a closed-loo	12. Well Typ O 17. Proposec 22	IL I Depth 2000	Dist	Cable/Rotary Formation Bone ance from ne	Spring earest fres	ih water well	State 19. Contractor Program Depth		33 20. Spud Dat 10 Distance to no	Level Elevation 331 te 0/1/2018		гос
11. Work Typ No. 16. Multiple N Depth to Gro We will be	e www. Well und water e using a closed-loo Hole Size 17.5 12.25	12. Well Typ O 17. Proposec 22 p system in lie Casing 13.3	IL I Depth 2000 eu of lined J Size 875	Dist	Formation Bone ance from ne 21. Proposising Weight/f 61 45.5	Spring earest fres	ng and Cement F Setting 80 52	State 19. Contractor Program Depth 0		20. Spud Dat 10. Distance to no Distance to no cks of Cement 1123 948	Level Elevation 331 te 0/1/2018	Estimated 0	FOC
11. Work Typp No 16. Multiple N Depth to Gro We will be Type Surf	e using a closed-loo Hole Size 17.5	12. Well Typ O 17. Proposec 22 pp system in lie Casing 13.3	IL I Depth 2000 eu of lined J Size 875	Dist	Formation Bone ance from ne 21. Propose sing Weight/f	Spring earest fres	ng and Cement F	State 19. Contractor Program Depth 0		20. Spud Dat 20. Spud Dat 10 Distance to no	Level Elevation 331 te 0/1/2018	Estimated ⁻	гос
11. Work Typp No 16. Multiple N Depth to Gro We will be Type Surf Int1	e www. Well und water e using a closed-loo Hole Size 17.5 12.25	12. Well Typ O 17. Proposec 22 p system in lie Casing 13.3	IL Depth 2000 eu of lined 3 Size 375 75 25 5	Dist	Formation Bone ance from ne 21. Proposising Weight/f 61 45.5	Spring earest fres	ng and Cement F Setting 80 52	State 19. Contractor Program Depth 0 0 0 96		20. Spud Dat 10. Distance to no Distance to no cks of Cement 1123 948	Level Elevation 331 te 0/1/2018	Estimated 0	roc

Plan to drill a 17-1/2" hole to 800' with fresh water. Run 13-3/8", 61# J-55 casing and cement to surface. Drill 12-1/4" hole to 5,210' with brine water, run 10-3/4" 45.5# HCL-80 casing and cement to surface. Drill 9-7/8" hole to 11,496' with cut brine, run 7-5/8" 29.7# HCP-110 casing and cement to surface. Drill 6-3/4" hole curve and lateral with 11 ppg OBM to approximatiely 22,185'. Run 4-1/2" x 5-1/2" tapered production string consisting of 4-1/2" 15.1# CYP-110 and 5-1/2" 23# CYP110 casing and cement to 8,000'.

22. Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
Double Ram	10000	8500	Cameran
Annular	10000	8500	Cameran - Single Ram
Annular	5000	2500	Cameran

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable. Signature:				OIL CONSERVATIO	ON DIVISION
Printed Name: Electronically filed by Jenifer L Sorley			Approved By:	Paul F Kautz	
Title:	tle: Regulatory Supervisor			Geologist	
Email Address: jenifer.sorley@energen.com			Approved Date:	8/2/2018	Expiration Date: 8/2/2020
Date:	8/2/2018	Phone: 432-818-1732	Conditions of Appr	oval Attached	

District I

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District II

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<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 253383

WELL LOCATION AND ACREAGE DEDICATION PLAT

	1. API Number	2. Pool Code	3. Pool Name
	30-025-45031	98098	WC-025 G-09 S243532M;WOLFBONE
4	1. Property Code	5. Property Name	6. Well No.
	322179	BRAHMAN 15 10 STATE COM	453H
7	7. OGRID No.	8. Operator Name	9. Elevation
	162928	ENERGEN RESOURCES CORPORATION	3331

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	15	24S	35E	N	508	S	2310	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
С	10	24S	35E	С	100	N	2310	W	Lea
12. Dedicated Acr	. Dedicated Acres		13. Joint or Infill		14. Consolidation Code			15. Order No.	
320.00									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **OPERATOR CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Jenifer L Sorley E-Signed By: Regulatory Supervisor Title: 8/2/2018 Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Wilson D. Watson Surveyed By: 4/17/2018 Date of Survey: 3959 Certificate Number:

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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Phone:(505) 334-6178 Fax:(505) 334-6170

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 253383

PERMIT COMMENTS

Operator Name and Address:	API Number:
ENERGEN RESOURCES CORPORATION [162928]	30-025-45031
3510 N A St	Well:
Midland, TX 79705	BRAHMAN 15 10 STATE COM #453H

Created By	Comment	Comment Date
ksharp	rejected at operators request	8/1/2018

Form APD Conditions

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 253383

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
ENERGEN RESOURCES CORPORATION [162928]	30-025-45031
3510 N A St	Well:
Midland, TX 79705	BRAHMAN 15 10 STATE COM #453H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE1 CASING - Cement must circulate to surface 2) INTERMEDIATE2 CASING - Cement must tie back into intermediate1 casing 3) PRODUCTION CASING - Cement must tie back into intermediate2 casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.