District II
1625 N. Prench Dr., Hobbe, NM 89240
Phone;(575) 393-6161 Fax:(575) 393-6720
District III
311 B. Firel St., Artesis, NM 88210
Phone;(676) 748-1263 Fax:(575) 748-9720
District III
1000 Rio Brizzos Rd., Aziso, NM 67410
Phone;(605) 334-6176 Fax:(506) 334-8170
District IV
1220 S. Si Francia Dr., Sente Fe. NM 87605
Phone;(605) 476-3470 Fax:(506) 476-3492

# State of New Mexico Energy, Minerals and Natural Resources Oll Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Change of Operator

Form C-145 Revised May 19, 2017 Permit 253711

#### Previous Operator Information

### New Operator Information

		Effective Date:	Effective on the date of approval by the OCD
OGRID:	776	OGRID:	372171
Name;	BP AMERICA PRODUCTION COMPANY	Name;	HILCORP ENERGY COMPANY
Addrees:	1515 Arapahoe St	Address:	1111 Travis Street
	Tower 1, Sulte 700		
Clly, State, Zip:	Denver, CO 80202	City, State.	Houston, TX 77002

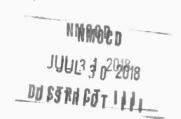
I hereby certify that the rules of the Oil Conservation Division ("OCD") have been compiled with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, HILCORP ENERGY COMPANY certifies that it has read and understands the following synopsis of applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2009 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(I) NMAC.

#### HILCORP ENERGY COMPANY understands that the OCD's approval of this operator change:

- constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the selected wells; and
- constitutes approval of the transfer of any below-grade tanks constructed and Installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.



#### As the operator of record of wells in New Mexico, HILGORP ENERGY COMPANY agrees to the following statements:

Initials I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I am responsible for knowing all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD a rules are evaluable on the OCD website under "Rules," and that the 1. Initials.

Water Quality Centrici Commission rules are available on the OCD website on the "Publications" page.

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Initials Water Quality Centrici Commission rules are available on the OCD must approve the operator change before I begin operating those wells. See Subsection B of 19.16.9.9 NMAC. I understand that if I acquire wells or facilities subject to a scripliance order addressing inactive wells or environmental cleanup, before the QCD will approve the operator change it may. require me to enter into an enforceable agreement to return those wells to compliance, See Paragraph (2) of Subsection C of

19.16.9.9 NINAC.
Initials I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an allowable and authorization to transport, and injection for each injection well. See 19.16.7.24 NMAC. I understand that the OCD may cancel my authority to transport from or inject into all the welle I operate if I fail to file C-115

reports. See Subsection C of 19.16.7.24 NMAC.
Initials Will understand that New Mexico requires wells that have been inactive for certain time periods to be plugged or placed in approved temporary abandonment. See 19.15.25.8 NMAC. I understand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of

19.16.25 a NMAC by using the "inactive Well List" on OCD's website.

Initials Initia single-well financial assurance or a "blanket plugging financial assurance for wells in temporarily abandoned statues", even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status. See Subsection C of 19.15.8.9 NMAC. I understand that I can check my compliance with the financial assurance requirement

by using the "inactive Well Additional Financial Assurance Report" on the OCD's website.

6. Initials W I am responsible for reporting releases as defined by 19.15.29 NMAC. I understand the OCD will look to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred

before I became operator of record.

7. Initials I have read 19.15.5.9 NMAC, commonly known as "Part 5.9," and understand that to be in compliance with its requirements i must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC). If I am in violation of Part 5.9, I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.19 NMAC, 19.15.26.8 NMAC, 19.15.9.9 NMAC and 19.15.14.10 NMAC. If I am in violation of Part 5.9 the OCD may, after notice and hearing, revoke

my existing injection permits and seek other relief. See 19.15.26.8 NMAC and 19.15,5.10 NMAC.

8. Initials To For Injection wells, I understand that I must report injection on my monthly C-115 report and must operate my welle in apmpliance with 19.15.26 NMAC and the terms of my injection permit. I understand that I must conduct mechanical integrity feets on my injection wells at least once every five years. See 19.15.26.11 NMAC. I understand that when there is a continuous one-year period of non-injection into all wells in an injection or storage project or into a sailwater disposal well of special purpose injection well, authority for that injection automatically terminates. See 19.15.26.12 NMAC, I understand that if I transfer operation of an injection well to another operator, the OCD must approve the transfer of authority to inject, and the OCD may require me to demonstrate the well's mechanical integrity prior to approving that transfer. See 19.15.25.16 NMAC.
Initials I am responsible for providing the OCD with my current address of record and emergency contact information,

and I arrivesponsible for updating that information when it changes. See Subsection C of 19.15.9.8 NMAC. I understand that I

regulatory filings until the OCD approves the operator change. I understand that the transfer will not relieve me of responsibility or liability for any act or omission which occurred while I operated the wells and related facilities.

Initials M No person with an interest exceeding 26% in the undersigned company is, or was within the last 5 years, an officer, dilettor, partner or person with a 25% or greater interest in another entity that is not currently in compliance with Subsection A of 19.15.5.9 NMAC.

Initials NMOCD Rule Subsection E and F of 19.15.16.8 NMAC: An operator shall have 90 days from the effective date of an operator name change to change the operator name on the well sign unless the division grants an extension time, for good cause shown, along with a schedule for making the changes. Each sign shall show the (1) well number, (2) properly name, (3) operator's name, (4) location by footage, quarier-quarter section, township and range (or unit letter can be substituted for the quarter-quarter section), and (5) API number.

I hereby certify I understand the above. The statements I have made are true and correct and a condition precedent to the Oll Conservation Division accepting this Change of Operator.

**Previous Operator** Signature: Signatur

Printed Name:

Title:

Date:

New Operator

Printed Name:

Title:

Date:

**NMOCD Approval** 

Electronic Signature: Charlie T Perrin, District 3

Date: August 10, 2018

Wells Selected for Transfer

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 253711

#### 1 Well Selected for Transfer

From:		OGRID:	
	BP AMERICA PRODUCTION COMPANY		778
To:		OGRID:	
	HILCORP ENERGY COMPANY		372171

#### OCD District: Aztec (1 Well selected.)

Property	Well	Lease Type	ULSTR	OCD Unit	API	Well Type	Pool ID	Pool Name
322238	BARRETT A #009	F	12-20-31N-09W	L	30-045-26832	G	72359	BLANCO PICTURED CLIFFS (GAS)

Permit 253711

Comments

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

#### **CHANGEOP COMMENTS**

Operator:	OGRID:
BP AMERICA PRODUCTION COMPANY	778
1700 Platte St	Permit Number:
Denver, CO 80202	253711
	Permit Type:
	ChangeOp

#### Comments

Created By	Comment	Comment Date
tbcolvin	BP America Production Company will retain ownership and all lease rights under Federal Lease NMSF078336B. This is a "well only" Change of	
	Operator.	
patti_campbell	The effective date for this change is 8/1/2018.	7/31/2018
ahvermersch	BLM approval rec'd ok for OCD review and approval.	8/10/2018