<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 255482

	me and Address VANCE ENERGY F	PARTNERS HAT	ſ MESA, LLC						2. OGF	RID Number 372417		
114	90 Westheimer R	d., Ste 950							3. API	Number		
Ho	uston, TX 77077									30-025-45084		
. Property Co			5. Property Name						6. Well	6. Well No.		
319	9603		MERCH	IANT STA	TE UNIT					601H		
					7. Sur	face Location						
JL - Lot	Section	Township	Range		Lot Idn	Feet From	N/S Line	Feet	From	E/W Line	County	
D	35	21	IS	33E	D	180	N		330	W		Lea
					8. Proposed E	Sottom Hole Loca	tion					
JL - Lot	Section	Township	Range		Lot Idn	Feet From	N/S Line	Feet F	rom	E/W Line	County	
M	2	228	3	33E	M	100	S		330	W		Lea
VC-025 G-0	6 S213326D;BON	L OFKING			Additiona	Well Information	1			9792	3	
1. Work Type		12. Well Typ	e	13. Cat	ble/Rotary	· · · · · · · · · · · · · · · · · · ·	14. Lease Type		15. Ground L	evel Elevation		
	w Well	ő			State			36	92			
6. Multiple		17. Proposed	l Depth	18. For				20. Spud Dat	e			
N		2	1817		Bone Spring			8/	15/2018			
Depth to Ground water			Distanc	Distance from nearest fresh water well Dist				Distance to no	tance to nearest surface water			
We will be	using a closed-loo	op system in lie	eu of lined pits									
						ing and Cement I						
Туре	Hole Size	Casing		Casing Weight/ft		Setting		Sac	ks of Cement	Estimated TOC		
Surf	17.5	13.3		54.5		17:			915		0	
Int1	12.25	9.6		40		400		385		0		
Int1	12.25	9.6			40	5240			360		0	
Prod 8.5 5.5				20 21817 28			2890	890 0				

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	10000	10000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☑ and/or 19.15.14.9 (B) NMAC ☑, if applicable. Signature:				OIL CONSERVATIO	ON DIVISION
Printed Name: Electronically filed by David C Harwell			Approved By:	Paul F Kautz	
Title:	VP Engineering		Title:	Geologist	
Email Address:	dharwell@advanceenergypartne	ers.com	Approved Date:	8/14/2018	Expiration Date: 8/14/2020
Date:	8/2/2018	Conditions of Appr	oval Attached		

DISTRICT I 1525 N. French Dr., Hobbs, NM 55240 Phone (675) 393-6161 Fax: (675) 393-0720 DISTRICT II 811 S. First St., Artesia, NM 88210 Phone (576) 748-1883 Fex. (576) 748-9720 DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone (506) 334-6176 Fam (505) 334-6170

1220 S. St. Francis Dr., Santa Fe, NM 87605 Phone (505) 478–3460 Fax: (505) 478–3488

DISTRICT IV

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised August 4, 2011

Submit one copy to appropriate District Office

OIL CONSERVATION DIVISION

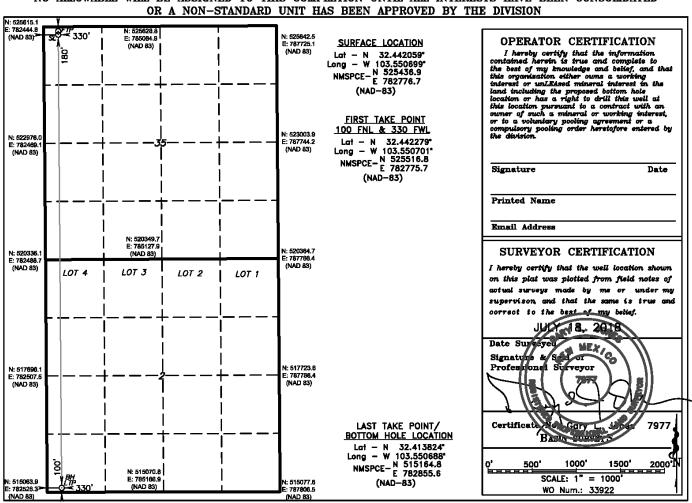
1220 South St. Francis Dr. Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

□ AMENDED REPORT

API Number			1	Pool Code		Pool Name				
Property Code				Property Name MERCHANT STATE UNIT				Well Number 601H		
OGRID No.			ADVA	Operator Name ADVANCE ENERGY PARTNERS HAT MESA					Elevation 3692'	
					Surface Loca	ation				
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County	
D	35	21 5	33 E		180	180 NORTH 330 WEST LEA			LEA	
Bottom Hole Location If Different From Surface										
UL or lot No.	Section	Township	vaship Range Lot Ida Feet from the SOUTH/South line Feet from the		East/West line	County				
М	2	22 5	33 E	33 E 100 SOUTH 330			WEST	LEA		
Dedicated Acres Joint or Infill Consolidation Code Order No.										

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED



Form APD Comments

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 255482

PERMIT COMMENTS

Operator Name and Address:	API Number:
ADVANCE ENERGY PARTNERS HAT MESA, LLC [372417]	30-025-45084
11490 Westheimer Rd., Ste 950	Well:
Houston, TX 77077	MERCHANT STATE UNIT #601H

Created By	Comment	Comment Date
pkautz	e-mail sent requesting GCP and DDP 08/02/2018	8/2/2018

Form APD Conditions

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Permit 255482

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:		
ADVANCE ENERGY PARTNERS HAT MESA, LLC [372417]	30-025-45084		
11490 Westheimer Rd., Ste 950	Well:		
Houston, TX 77077	MERCHANT STATE UNIT #601H		

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.