District | 1025 N French Dr. Hobbs, NM 88240 Phone; (575) 393-6161 Fax; (575) 393-0720 District | 11 S First St., Artesia, NM 88210 Phone; (575) 748-1283 Fax; (575) 748-9720 District | 11 | 1000 Rio Brazos Rd., Aztec, NM 87410 | 1000 Rio Brazos Rd., Aztec, NM 87410 | 1000 Rio Brazos Rd.

Orabitatin 1000 Rio Brazos Rd., Aztec, NM 87410 Phone;(505) 334-6178 Fax;(505) 334-6170 **District IV** 1220 S SI Francis Dr., Santa Fe, NM 87505 Phone;(505) 476-3470 Fax;(505) 476-3462 State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-145 Revised May 19, 2017

Permit 256673

Change of Operator

Previous Ope	erator information	New Oper	ator Information
		Effective Date:	Effective on the date of approval by the OCD
OGRID:	372233	OGRID:	113315
Name:	MAMMOTH EXPLORATION, LLC	Name:	TEXLAND PETROLEUM-HOBBS, LLC
Address:	200 North Loraine Street	Address	777 Main Street
	Suite 1100		
City, State, Zip:	Midland, TX 79701	City, State.	Fort Worth , TX 76102

I hereby certify that the rules of the Oil Conservation Division ("OCD") have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, TEXLAND PETROLEUM-HOBBS, LLC certifies that it has read and understands the following synopsis of applicable rules:

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(i) NMAC.

TEXLAND PETROLEUM-HOBBS, LLC understands that the OCD's approval of this operator change:

- constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the selected wells; and
- constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with
 the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the
 transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.

As the operator of record of wells in New Mexico, TEXLAND PETROLEUM-HOBBS, LLC agrees to the following statements:

- 1. Initials \(\frac{1}{2}\) I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I am responsible for knowing all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD's rules are available on the OCD website under "Rules," and that the Water Quality Control Commission rules are available on the OCD website on the "Publications" page.
- Initials \(\frac{\sqrt{S}}{\sqrt{S}} \) I understand that if I acquire wells from another operator, the OCD must approve the operator change before I begin operating those wells. See Subsection B of 19.15.9.9 NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See Paragraph (2) of Subsection C of 19.15.9.9 NMAC.
- 4. Initials <u>V</u> I understand that New Mexico requires wells that have been inactive for certain time periods to be plugged or placed in approved temporary abandonment. See 19.15.25.8 NMAC. I understand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15.25.8 NMAC by using the "Inactive Well List" on OCD's website.
- 5. Initials V > I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state or fee well that has been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance or a "blanket plugging financial assurance for wells in temporarily abandoned statues", even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status. See Subsection C of 19.15.8.9 NMAC. I understand that I can check my compliance with the financial assurance requirement by using the "inactive Weil Additional Financial Assurance Report" on the OCD's website.
- Initials <u>V</u> I am responsible for reporting releases as defined by 19.15.29 NMAC. I understand the OCD will look to me as
 the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred
 before I became operator of record.
- 7. Initials volume read 19.15.5.9 NMAC, commonly known as "Part 5.9," and understand that to be in compliance with its requirements. I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC). If I am in violation of Part 5.9, I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.19 NMAC, 19.15.26.8 NMAC, 19.15.9.9 NMAC and 19.15.14.10 NMAC. If I am in violation of Part 5.9 the OCD may, after notice and hearing, revoke my existing injection permits and seek other relief. See 19.15.26.8 NMAC and 19.15.5.10 NMAC.
- Initials Various For injection wells, I understand that I must report injection on my monthly C-115 report and must operate my wells in compliance with 19.15.26 NMAC and the terms of my injection permit. I understand that I must conduct mechanical integrity tests on my injection wells at least once every five years. See 19.15.26.11 NMAC. I understand that when there is a continuous one-year period of non-injection into all wells in an injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection automatically terminates. See 19.15.26.12 NMAC. I understand that if I transfer operation of an injection well to another operator, the OCD must approve the transfer of authority to inject, and the OCD may require me to demonstrate the well's mechanical integrity prior to approving that transfer. See 19.15.26.15 NMAC.
- 9 Initials V² I am responsible for providing the OCD with my current address of record and emergency contact information, and I am responsible for updating that information when it changes. See Subsection C of 19.15.9.8 NMAC. I understand that I can update that information on the OCD's website under "Electronic Permitting."
- 10. Initials __v_> If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See Subsection B of 19.15.9.9 NMAC. I remain responsible for the wells and related facilities and all related regulatory fillings until the OCD approves the operator change. I understand that the transfer will not relieve me of responsibility or liability for any act or omission which occurred white I operated the wells and related facilities.
- 11. Initials \(\frac{\sqrt{15}}{\sqrt{15}} \) No person with an interest exceeding 25% in the undersigned company is, or was within the last 5 years, an officer, director, partner or person with a 25% or greater interest in another entity that is not currently in compliance with Subsection A of 19.15.5.9 NMAC.
- 12. Initials Vo NMOCD Rule Subsection E and F of 19.15.16.8 NMAC: An operator shall have 90 days from the effective date of an operator name change to change the operator name on the well sign unless the division grants an extension time, for good cause shown, along with a schedule for making the changes. Each sign shall show the (1) well number. (2) property name, (3) operator's name, (4) location by footage, quarter-quarter section, township and range (or unit letter can be substituted for the quarter-quarter section), and (5) API number.

I hereby certify I understand the above. The statements I have made are true and correct and a condition precedent to the Oil Conservation Division accepting this Change of Operator.

Previous O	Rerater -	New Opera	tor
Signature:	ten Waths	Signature:	Dakie Small
Printed	Russ Mathis	Printed	Vickie Smith
Name: Title:	President & COO	Name: Title:	Regulatory Analyst
Date:	8-28-18 Phone: 432-484-4800	Date:	9-20-18 Phone: \$15-433-8395

Permit 256673

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District 1 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

Energy, Minerals and Natural

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Resources

State of New Mexico

Permit 256673

Wells Selected for Transfer

4 Wells Selected for Transfer

	MAMMOTH EXPLORATION, LLC	372233
Ю		OGRID:
	TEXLAND PETROLEUM-HOBBS, LLC	113315
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Property Well	Well	Lease Type	Lease ULSTR Type	OCD API	API	Well Pool Type ID	Pool	Pool Name	Last Prod/lnj	Single Well Bond
										Required for Inactive Well
322287	322287 BURSON #001	ס	C-28-16S-38E C		30-025-23815 O 27130	0	27130	GARRETT;	07/18	0
								DRINKARD		
322288	322288 BURSON A #001	ס	D-28-16S-38E D		30-025-23892 O	0	27130	GARRETT;	07/18	0
								DRINKARD		
322290	322290 WOOD #001	ס	B-28-16S-38E B		30-025-24039 O 27130	0	- 1	GARRETT;	07/18	0
								DRINKARD		
322289	322289 CLARDY #001	ס	O-21-16S-38E O 30-025-24074 O 27130	0	30-025-24074	0		GARRETT;	07/18	0
								DRINKARD		
										i
Totalo	Total of Single Well Bonds Required for Inactive Wells	Requ	ired for Inacti	Ve ¥k	***					0

NMOCD Approval

Electronic Signature: Karen K Sharp, District 1

Date: October 01, 2018

Wells Selected for Transfer

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 256673

4 Wells Selected for Transfer

From:		OGRID:
	MAMMOTH EXPLORATION, LLC	372233
To:		OGRID:
	TEXLAND PETROLEUM-HOBBS, LLC	113315

OCD District Hobbs (4 Wells selected.)

Property	Well	Lease Type	ULSTR	OCD Unit	API	Well Type	Pool ID	Pool Name
322490	BURSON #001	Р	C-28-16S-38E	С	30-025-23815	0	27130	GARRETT; DRINKARD
322491	BURSON A #001	Р	D-28-16S-38E	D	30-025-23892	0	27130	GARRETT; DRINKARD
322492	CLARDY #001	Р	O-21-16S-38E	0	30-025-24074	0	27130	GARRETT; DRINKARD
322493	WOOD #001	Р	B-28-16S-38E	В	30-025-24039	0	27130	GARRETT; DRINKARD

Comments

Permit 256673

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CHANGEOP COMMENTS

Operator:	OGRID:
MAMMOTH EXPLORATION, LLC	372233
200 North Loraine Street	Permit Number:
Midland, TX 79701	256673
	Permit Type:
	ChangeOp

Comments

Created By	Comment	Comment Date

There are no Comments for this Permit