<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 257659

				TO DRILL, RE-E	NIEK, DEEPEI	1, I LOODAO			AL.	
	ame and Address Ige Runner Resou	rces Operating, LLC	;	·	·	•		2. OGF	RID Number 373013	
1004 N. Big Spring Street Midland, TX 79701							3. API	3. API Number 30-015-45290		
4. Property Co	de 2497					6. Well No. 001H				
				7. Surfa	ce Location					
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet Fron	n	E/W Line	County
В	22	22S	28E	В	330	N		100	W	Eddy
				8. Proposed Bo	ttom Hole Locatio	n				
UL - Lot D	Section 21	Township 22S	Range 28E	Lot Idn	Feet From 330	N/S Line	Feet From	n 100	E/W Line W	County Eddy
				9 Pool	nformation					
PURPLE SA	GE;WOLFCAMP (G	SAS)		0.1 001	omuuuon				98220	
	,	,		Additional V	Vell Information				l .	
11. Work Type		12. Well Type	13	. Cable/Rotary		ease Type	1:	5. Ground L	evel Elevation	
	w Well	GAS				Private		3112		
16. Multiple 17. Proposed Depth N 18850			18. Formation Wolfcamp		ontractor	20	20. Spud Date			
				'			stance to nearest surface water			
		an avatam in liqu of		stance from nearest fres	n water well		D	istance to n	earest surface wate	
⊠ We will be	using a closed-loo	pp system in lieu of	lined pits	21. Proposed Casin	g and Cement Pro				earest surface wate	
<b>▼ We will be</b>	using a closed-loo	Casing Size	lined pits	21. Proposed Casin	g and Cement Pro		Sacks	of Cement	earest surface wate	Estimated TOC
⊠ We will be	using a closed-loo		lined pits	21. Proposed Casin	g and Cement Pro		Sacks		earest surface wate	
We will be  Type  Surf	using a closed-loo Hole Size 17.5	Casing Size	lined pits	21. Proposed Casin sing Weight/ft	g and Cement Pro	epth	Sacks	of Cement	earest surface wate	Estimated TOC
Type Surf Int1	Hole Size 17.5 12.25	Casing Size 13.375 9.625	lined pits Ca	21. Proposed Casin sing Weight/ft 48 47	g and Cement Pro Setting De 350 9875 18850	epth	Sacks	of Cement 350 900	earest surface wate	Estimated TOC 0 0
Type Surf Int1	Hole Size 17.5 12.25	Casing Size 13.375 9.625	lined pits  Ca	21. Proposed Casin using Weight/ft 48 47 17 asing/Cement Progra	g and Cement Pro Setting De 350 9875 18850 m: Additional Co	ppth	Sacks	of Cement 350 900	earest surface wate	Estimated TOC 0 0
Type Surf Int1	Hole Size 17.5 12.25 8.5	Casing Size 13.375 9.625	lined pits  Ca  Ca	21. Proposed Casin using Weight/ft 48 47 17 asing/Cement Progra	g and Cement Pro Setting De 350 9875 18850 m: Additional Co	mments	Sacks 3 1	of Cement 350 900		Estimated TOC 0 0 9 9350
Type Surf Int1	Hole Size 17.5 12.25	Casing Size 13.375 9.625	lined pits  Ca  Ca	21. Proposed Casin using Weight/ft 48 47 17 asing/Cement Progra	g and Cement Pro Setting De 350 9875 18850 m: Additional Co	ppth	Sacks 3 1	of Cement 350 900		Estimated TOC 0 0
Type Surf Int1	Hole Size 17.5 12.25 8.5	Casing Size 13.375 9.625	lined pits  Ca  Ca	21. Proposed Casin using Weight/ft 48 47 17 asing/Cement Progra 22. Proposed Blowd king Pressure	g and Cement Pro Setting De 350 9875 18850 m: Additional Co	mments  Ogram  Test Press	Sacks 3 1	of Cement 350 900		Estimated TOC 0 0 9 9350
Type Surf Int1 Prod	Hole Size 17.5 12.25 8.5  Type Double Ram certify that the infor	Casing Size 13.375 9.625 5.5  mation given above	Ca  Wor  is true and comple	21. Proposed Casin using Weight/ft 48 47 17 22. Proposed Blowd king Pressure 5000 te to the best of my	g and Cement Pro Setting De 350 9875 18850 mm: Additional Co	mments  Ogram  Test Press 4000	Sacks 3 1	of Cement 350 900 970	Man	Estimated TOC 0 0 9 9350
Type Surf Int1 Prod	Hole Size 17.5 12.25 8.5  Type Double Ram certify that the inforand belief.	Casing Size 13.375 9.625 5.5  mation given above	Ca  Wor  is true and comple	21. Proposed Casin sing Weight/ft 48 47 17 asing/Cement Progra 22. Proposed Blowdking Pressure 5000	g and Cement Pro Setting De 350 9875 18850 mm: Additional Co	mments  Ogram  Test Press 4000	Sacks	of Cement 350 900 970	Man	Estimated TOC 0 0 9 9350
Type Surf Int1 Prod  23. I hereby c knowledge a	Hole Size 17.5 12.25 8.5  Type Double Ram certify that the inforand belief.	Casing Size 13.375 9.625 5.5  mation given above	Ca  Wor  is true and comple	21. Proposed Casin using Weight/ft 48 47 17 22. Proposed Blowd king Pressure 5000 te to the best of my	g and Cement Pro Setting De 350 9875 18850 mm: Additional Co	mments  Ogram  Test Press 4000	Sacks	of Cement 350 900 970	Man	Estimated TOC 0 0 9 9350
Type Surf Int1 Prod  23. I hereby oknowledge a I further cert X, if applica	Hole Size 17.5 12.25 8.5  Type Double Ram certify that the informed belief. tify I have complied ble.	Casing Size 13.375 9.625 5.5  mation given above	Ca  Wor  is true and comple  ) NMAC ⊠ and/or	21. Proposed Casin using Weight/ft 48 47 17 22. Proposed Blowd king Pressure 5000 te to the best of my	g and Cement Pro Setting De 350 9875 18850 mm: Additional Co	mments  Ogram  Test Press 4000	Sacks 1 1 1	of Cement 350 900 970	Man	Estimated TOC 0 0 9 9350
Type Surf Int1 Prod  23. I hereby oknowledge a I further cert X, if applica Signature:	Hole Size 17.5 12.25 8.5  Type Double Ram certify that the informed belief. tify I have complied ble.	Casing Size 13.375 9.625 5.5  mation given above d with 19.15.14.9 (A	Ca  Wor  is true and comple  ) NMAC ⊠ and/or	21. Proposed Casin using Weight/ft 48 47 17 22. Proposed Blowd king Pressure 5000 te to the best of my	g and Cement Pro Setting De 350 9875 18850 am: Additional Co	mments  Ogram  Test Press 4000	Sacks 1 1 1	of Cement 350 900 970	Man	Estimated TOC 0 0 9 9350
Type Surf Int1 Prod  23. I hereby of knowledge a I further cert  X, if applica Signature: Printed Name:	Hole Size 17.5 12.25 8.5  Type Double Ram certify that the inforand belief. tify I have complie ble.  Electronica	Casing Size 13.375 9.625 5.5  mation given above d with 19.15.14.9 (A	Ca  Wor  is true and comple  ) NMAC ⊠ and/or	21. Proposed Casin using Weight/ft 48 47 17 22. Proposed Blowd king Pressure 5000 te to the best of my	g and Cement Pro Setting De 350 9875 18850 am: Additional Co out Prevention Pro Approved By:	mments  Ogram  Test Press 4000	Sacks 1 1 1	of Cement 350 900 970	Man	Estimated TOC 0 0 9350

District 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

■ AMENDED REPORT

		W	ELL L	OCATIO	ON AND A	ACR	EAGE DEDIC	ATION PLA	T		
<sup>1</sup> API Number 2F				<sup>2</sup> Pool Cod	le	<sup>3</sup> Pool Name					
<sup>4</sup> Property Code			SProperty Name BIG CHIEF FEE 22-21 W					<sup>6</sup> Well Number <b>1 H</b>			
-00PVP V/2											
7 OGRID NO.			TDCE	DIMME		rator Na		NC IIC		<sup>9</sup> Elevation	
[			IDGE	KUMME	IK KESU	UKC.	ES OPERATI	NG, LLC.		3112'	
	<sup>10</sup> Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the	North/South line	Feet From the	East/W	est line	County
В	22	22S	28E		330	1	NORTH	2020	EAST EDDY		
	" Bottom Hole Location If Different From Surface										
UL or lot no.	or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County							County			
D	21	22S	28E		330		NORTH	100	WE	ST	EDDY
12 Dedicated Acre	s 13 Joint	or Infill 14 C	onsolidation	i Code 15	Order No.						
	1			i							

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

	16 <u>GEODETIC DATA</u> NAD 83 GRID — NM EAST	CORNER DATA NAD 83 GRID - NM EAST	H: FOUND BRASS CAP "1943" N 501456.8 — E 623613.3	<sup>17</sup> OPERATOR CERTIFICATION
	SURFACE LOCATION (S.L.) N 503769.0 — E 621589.5 LAT: 32.3846617' N	A: FOUND BRASS CAP "1943" N 498781.0 - E 613007.1	I: FOUND BRASS CAP "1943" N 498796.1 - E 623617.0	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either
	LONG: 104.0733553' W	B: FOUND BRASS CAP "1943"	J: FOUND BRASS CAP "1943"	owns a working interest or unleased mineral interest in the land including
		N 501428.4 - E 613002.6 C: FOUND BRASS CAP "1943"	N 498810.1 — E 620958.1	the proposed bottom hole location or has a right to drill this well at this
		N 504006.3 - E 612949.6	K: FOUND BRASS CAP "1943" N 498789.1 — E 618299.9	location pursuant to a contract with an owner of such a mineral or working
	BOTTOM HOLE LOCATION (B.H.L.) N 503678.1 - E 613056.4	D: FOUND BRASS CAP "1943" N 504049.7 - E 615622.3	L: FOUND BRASS CAP "1943" N 498785.9 – E 615656.8	interest, or to a voluntary pooling agreement or a compulsory pooling
	LAT: 32.3844659' N LONG: 104.1009988' W	E: FOUND BRASS CAP "1943" N 504092.7 — E 618296.4		order heretofore entered by the division.  Michelle Sma 8/24/18
		F: FOUND BRASS CAP "1943" N 504094.4 - E 620948.2		Signature Date Date
		G: FOUND BRASS CAP "1943"		Printed Name
		N 504112.9 — E 623608.4		MSCha@ 3vopevating. Com E-mail Address
(C)	S 89°04'12" W 2673.61' D S 89°	04'44" W 2675.11' 🖺 N 89°57'44'	'E 2652.41' 🕞 N 89'36'05" E 2660.82'	
.01'(	b	89°23'23" W 8535.53'	330' — 2020' S.L.	© 18 SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this
2579.	B.H.L.		S.L.   8	plat was plotted from field notes of actual surveys
И			<u>                                     </u>	made by me or under my supervision, and that the
34"		7,8/		same is true and correct to the best of my belief.
01.10		5304.		8-15-2018
> (B)	21	ž		B-15-2018 Date of Survey  ME L. ME L.
04, (	-	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Signature and Scal of rests in all Streets
W 2648.		0,00 N		(10034) c
5'53'				10034
00.00				10034 Certificate Number
> (A)		1		TO REV: 8-23-18 CH. WELL NAME
G)	N 89.53'37" E 2650.35' (L) N 89'	55'50" E 2643.65' (K) N 89'32'55"	E 2658.96' (J) N 89°41'54" W 2659.57'	lah Na : 151808001 W 1H

Form APD Comments

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## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 257659

#### PERMIT COMMENTS

Operator Name and Address:	API Number:		
Ridge Runner Resources Operating, LLC [373013]	30-015-45290		
1004 N. Big Spring Street	Well:		
Midland, TX 79701	BIG CHIEF FEE 22 21 W #001H		

Created By Comment Comment Date

Form APD Conditions

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 257659

#### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:		
Ridge Runner Resources Operating, LLC [373013]	30-015-45290		
1004 N. Big Spring Street	Well:		
Midland, TX 79701	BIG CHIEF FEE 22 21 W #001H		

OCD Reviewer	Condition
rpodany	Will require a directional survey with the C-104
rpodany	Cement is required to circulate on both surface and intermediate1 strings of casing