<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 258422

•	me and Address G OPERATING LL	С							2. OG	RID Number 229137		
	W Texas land , TX 79701								3. API	Number 30-015-4531	19	
. Property Co	de 7779		5. Property Name ROADST	ER STATE COM					6. We	II No. 808H		
				7	. Surface	Location						
JL - Lot D	Section 4	Township 24S	Range 27	Lot Idn	Fe 4	et From 210	N/S Line	Feet From 3	30	E/W Line W	County	Eddy
				8. Propo	sed Botte	om Hole Locati	ion					
JL - Lot M	Section 9	Township 24S	Range 27	Lot Idn	M	eet From 200	N/S Line S	Feet From 3	30	E/W Line W	County	Eddy
				g	. Pool In	formation						
PURPLE SA	GE;WOLFCAMP (G	SAS)								98220		
				Addi	tional We	II Information						
I1. Work Type Ne	v Well	12. Well Typ	e AS	13. Cable/Rotary	/	14	1. Lease Type State	15. G		evel Elevation 15		
6. Multiple N		17. Propose	d Depth 9652	18. Formation Wolfd	camp	19	9. Contractor	20. S	pud Dat 10	e /18/2018		
) 4b 4 - 0	nd water			Distance from ne	arest fresh	water well		Dista	nce to ne	earest surface water		
Depth to Grou		p system in lie	u of lined pits									
	using a closed-loc			21 Proposoc	d Casing	and Cement P	rogram					
	J			Z I. FTOPOSEC		0 :: 1	Conth	Sacks of	Cement		Estimated	TOC
We will be	Hole Size	Casing		Casing Weight/ft		Setting [
We will be Type Surf	Hole Size	20)	Casing Weight/ft 57		120)	10			0	
Type Surf	Hole Size 24 17.5	20 13.3	75	Casing Weight/ft 57 54.5		120 200	0	10 140	00		0	
Type Surf	Hole Size	20	75 25	Casing Weight/ft 57		120	0 5	10	00			

Casing/Cement Program: Additional Comments

Drill 24" hole to 120' into the Rustler (Preset). Run 20" 57# conductor pipe to TD and cement to surface. Drill 17-1/2" hole to ~2,000' w/ 10# brine mud. Run 13-3/8" 54.5# J-55 BTC casing to TD and cement to surface in one stage. Drill 12-1/4" hole to ~8,925' with cut brine. Run 9-5/8 40# L-80 BTC to TD and cement to surface in one stage. Drill 8-3/4" vertical hole, curve & lateral to 19652' with OBM. Run 5-1/2" 20# P110 BTC casing from TD to surface and cement to 8425' in one stage.

22. Proposed Blowout Prevention Program Manufacturer Working Pressure Test Pressure Туре Double Ram 5000 5000 Cameron

knowledge and b		true and complete to the best of my IMAC ⊠ and/or 19.15.14.9 (B) NMAC		OIL CONSERVATI	ON DIVISION
Printed Name:	Electronically filed by Diane Kuyke	endall	Approved By:	Raymond Podany	
Title: Production Reporting Mgr			Title:	Geologist	
Email Address:	nail Address: dkuykendall@concho.com			10/15/2018	Expiration Date: 10/15/2020
Date: 10/11/2018 Phone: 432-683-7443			Conditions of Appr	roval Attached	

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District IV

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 258422

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-015-45319	98220	PURPLE SAGE;WOLFCAMP (GAS)
4. Property Code	5. Property Name	6. Well No.
317779	ROADSTER STATE COM	808H
7. OGRID No.	8. Operator Name	9. Elevation
229137	COG OPERATING LLC	3215

					10 800	face Location				
ſ	UL - Lot	Section	Township	Range	Lot Idn		N/S Line	Feet From	E/W Line	County
	D	4	246	275	4	210	NI.	220	14/	Fddy

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	9	24S	27E		200	S	330	W	Eddy
12. Dedicated Acre	s		13. Joint or Infill		14. Consolidation Cod	le		15. Order No.	
640.76									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **OPERATOR CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Diane Kuykendall E-Signed By: Production Reporting Mgr Title: 10/11/2018 Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Chad Harcrow Surveyed By: 7/24/2018 Date of Survey: 17777 Certificate Number:

Form APD Comments

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Permit 258422

PERMIT COMMENTS

Operator Name and Address:	API Number:
COG OPERATING LLC [229137]	30-015-45319
550 W Texas	Well:
Midland , TX 79701	ROADSTER STATE COM #808H

Created By	Comment	Comment Date
	OIL: COG Operating has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	10/11/2018
,	OIL: COG Operating has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	10/11/2018

Form APD Conditions

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Permit 258422

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
COG OPERATING LLC [229137]	30-015-45319
550 W Texas	Well:
Midland , TX 79701	ROADSTER STATE COM #808H

OCD Reviewer	Condition
rpodany	Will require a directional survey with the C-104
rpodany	Cement is required to circulate on both surface and intermediate1 strings of casing