10/23/2018

C-145

District I
1625 N. French Or. Hobbs, N/A 83240
Phone (\$75) 993-5131 Fax (\$75) 399-0720
District II
011 S. Fran St. Artesia, NM 88210
Phone (\$75) 748-1281 Fax (\$75) 748-9720
District III
1500 Rio Brazos Rd Aztec, NM 67410
Phone (\$05) 334-8176 Fax (\$05) 334-8170
District IV
1229 S. St. Francis Dr. Santa Fa. NM 87505
Phone (\$05) 476-3476 Fax (\$05) 476-3482

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Change of Operator

Form C: 45
Revised May 19, 2017
Permit: 258791
HOLDS OCD
OCT 262018
RECEIVED

#### **Previous Operator Information**

#### **New Operator Information**

		Effective Date:	Effective on the date of approval by the OCD
OGRID.	6137	OGRID:	372'37
Name:	DEVON ENERGY PRODUCTION COMPANY, LP	Nano.	CHISHOLM ENERGY OPERATING, LLC
Address:	20 N Broadway	Accress	801 Cherry Street
05 04 1		Via	grander and the first transfer of the second
City, State, Zip.	Oklahoma Cily , OK 73102	<ul> <li>City, State,</li> <li>Zin:</li> </ul>	Fort Worth, TX 76102

I hereby certify that the rules of the Oil Conservation Division ("OCD") have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and cellef.

Additionally, by signing below, CHISHOLM ENERGY OPERATING, LLC certifies that it has read and understands the following synopsis of applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(1) NMAC.

#### CHISHOLM ENERGY OPERATING, LLC understands that the OCD's approval of this operator change:

- constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the selected wells; and
- constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the OCO, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.

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# As the operator of record of wells in New Mexico, CHISHOLM ENERGY OPERATING, LLC agrees to the following statements:

1. Initia's Lip I am responsible for ensuring that the wells and related facilities compty with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I am responsible for knowing all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD's rules are available on the OCD website under "Rules," and that the Water Quality Control Commission rules are available on the OCD website on the "Publications" page.

2. Initials 1 understand that if I acquire wells from another operator, the OCD must approve the operator change before I begin oberating those wells. See Subsection B of 19.15.9.9 NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or environmental cleanup, before the OCO will approve the operator change It may require me to enter into an enforceable agreement to return those wells to compliance. See Paragraph (2) of Subsection C of 19.15.9.9 NMAC.

19.15.9.9 NIMAC.
3. Initials I must file a monthly C-115 report showing production for each non-plugged well completion for which the CCD has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. I understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fail to file C-115 reports. See, Subsection C of 19.15.7.24 NMAC.

reports. See, Subsection C of 19.15.7.24 NMAC.

4. Initials July Lunderstand that New Mexico requires wells that have been inactive for certain time periods to be plugged or placed invapproved temporary abandonment. See 19.15.25.8 NMAC. Lunderstand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. Lunderstand that I can check my compliance with the basic requirements of 19.15.35 8 NMAC by using the 'Inactive Well List" on OCD's website.

19.15.25 8 NMAC by using the 'Inactive Well List" on OCD's website.

5. Initials 1. I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state of fee well that has been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance or a 'blanket plugging financial assurance for wells in temporarily abandoned statues", even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status. See Subsection C of 19.15.8.9 NMAC. I understand that I can check my compliance with the financial assurance requirement by using the 'Inactive Well Additional Financial Assurance Report' on the OCD's website.

by using the "Inactive Well Additional Financial Assurance Report" on the OCD's website.
6. Initials in a responsible for reporting releases as defined by 19.15.29 NMAC. I understand the OCD will look to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred before Abecame operator of record.

before thecame operator of record.

7. Initial St. I have read 19.15.5.9 NMAC, commonly known as "Part 5.9," and understand that to be in compliance with its requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penallies assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC). If I am in violation of Part 5.9, I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.19 NMAC, 19.15.26.8 NMAC, 19.15.9.9 NMAC and 19.15.14.10 NMAC. If I am in violation of Part 5.9 the OCD may, after notice and hearing, revoke my existing injection permits and seek other relief. See 19.15.26.8 NMAC and 19.15.5.10 NMAC.

my existing injection permits and seek other relief. See 19.15.26.8 NMAC and 19.15.5.10 NMAC.

8. Initia section walls, I understand that I must report injection on my monthly C-115 report and must operate my wells in sompliance with 19.15.26 NMAC and the terms of my injection permit. I understand that I must conduct mechanical integrity tests on my injection wells at least once every five years. See 19.15.26.11 NMAC. I understand that when there is a continuous one-year period of non-injection into all wells in an injection or storage project or into a satisfact disposal well or special purpose injection well, authority for that injection automatically terminates. See 19.15.26.12 NMAC. I understand that if I transfer operation of an injection well to another operator, the OCD must approve the transfer of authority to inject, and the OCD may require me to demonstrate the well's mechanical integrity prior to approving that transfer. See 19.15.26.15 NMAC.

9. Initials

9. Initials \( \frac{1}{4} \) I am responsible for providing the OCD with my current address of record and emergency contact information, and I am responsible for updating that information when it changes, See Subsection C of 19.15.9.8 NMAC, I understand that I can update that information on the OCD's website under "Electronic Permitting."

can update that information on the OCD's website under "Electronic Permitting."

10. Initials 1 If transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See Subsection 8 of 19.15.9.9 NMAC. I remain responsible for the wells and related facilities and all related regulatory filings until the OCD approves the operator change. I understand that the transfer will not relieve me of responsibility or liability for any act or omission which occurred while 1 operated the wells and related facilities.

11. Initials 1 No person with an interest exceeding 25% in the undersigned company is, or was within the last 5 years, an

11. Initials—[KV] No person with an interest exceeding 25% in the undersigned company is, or was within the last 5 years, an officer, director, partner or person with a 25% or greater interest in another entity that is not currently in compliance with Subsection A of 19.15.5.9 NMAC.

Subsection A of 19.15.5.9 NMAC.

12. Initials A/O NMOCD Rule Subsection E and F of 19.15.16.8 NMAC: An operator shall have 90 days from the effective date of an operator name change to change the operator name on the well sign unless the division grants an extension time, for good cause shown, along with a schedule for making the changes. Each sign shall show the (1) well number. (2) property name, (3) operator's name, (4) location by footage, quarter-quarter section, township and range (or unit letter can be substituted for the quarter-quarter section), and (5) API number.

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I hereby certify I understand the above. The statements I have made are true and correct and a condition precedent to the Oil Conservation Division accepting this Change of Operator.

Previous (	Operator	New Oper	rator
Signature:	South Hole	Signature:	Truff rdall
Printed Name:	JUSTIN PORTER	Printed Name:	MIKE Middlebrook
Title:	MANACER, LAND	Title:	Chief Operating Officer
Date:	10-25-18 Phone: 405-556-0314	Date:	10/23/2018 Phone: 817-953-4680

Permit 258791

**OCD** Permitting

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<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV** 

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural** Resources **Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

Wells Selected for Transfer

Permit 258791

## 5 Wells Selected for Transfer

From:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
To:	OGRID:
CHISHOLM ENERGY OPERATING, LLC	372137

#### OCD District Hobbs (5 Wells selected.)

Property	Well	Lease Type	ULSTR	OCD Unit	API	Well Type	Pool ID	Pool Name	Last Prod/inj	Single Well Bond Required for Inactive Well
30875	OUTLAND STATE UNIT #001Y	S	M-12-21S-34E	М	30-025-34818	G	87460	WILSON; MORROW (GAS)	07/18	0
	OUTLAND STATE UNIT #002	S	E-12-21S-34E	E	30-025-34971	G	97140	WILSON; ATOKA (GAS)	08/18	0
	OUTLAND STATE UNIT #004	S	M-01-21S-34E	U	30-025-35343	G	97106	OSUDO; ATOKA, SOUTHWEST (GAS)	06/18	0
	OUTLAND STATE UNIT #007	S	J-01-21S-34E	R	30-025-35441	G	87460	WILSON; MORROW (GAS)	08/18	0
	OUTLAND STATE UNIT #005	S	G-11-21S-34E	G	30-025-35665	G	97140	WILSON; ATOKA (GAS)	08/18	0

· · · · · · · · · · · · · · · · · · ·	
Total of Single Well Bonds Required for inactive Wells	0

**NMOCD Approval** 

Electronic Signature: Paul F Kautz, District 1

Date: October 29, 2018

Wells Selected for Transfer

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Permit 258791

## 5 Wells Selected for Transfer

From:		OGRID:	
	DEVON ENERGY PRODUCTION COMPANY, LP		6137
To:		OGRID:	
	CHISHOLM ENERGY OPERATING, LLC		372137

## OCD District Hobbs (5 Wells selected.)

Property	Well	Lease	ULSTR	OCD	API	Well	Pool	Pool Name
		Туре		Unit		Type	ID	
322772	OUTLAND STATE UNIT #001Y	S	M-12-21S-34E	М	30-025-34818	G	87460	WILSON; MORROW (GAS)
	OUTLAND STATE UNIT #002	S	E-12-21S-34E	E	30-025-34971	G	97140	WILSON; ATOKA (GAS)
	OUTLAND STATE UNIT #004	S	M-01-21S-34E	U	30-025-35343	G	97106	OSUDO; ATOKA, SOUTHWEST (GAS)
	OUTLAND STATE UNIT #005	S	G-11-21S-34E	G	30-025-35665	G	97140	WILSON; ATOKA (GAS)
	OUTLAND STATE UNIT #007	S	J-01-21S-34E	R	30-025-35441	G	87460	WILSON; MORROW (GAS)

Comments

Permit 258791

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### **CHANGEOP COMMENTS**

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
20 N Broadway	Permit Number:
Oklahoma City, OK 73102	258791
	Permit Type:
	ChangeOp

#### Comments

Created By	Comment	Comment Date
Бу		Date
drebecca	Transfer of Operator of OUTLAND ST UN 7 300253544100, OUTLAND ST UN 4 300253534300, OUTLAND ST UN 1Y 300253481800, OUTLAND ST UN 2	10/18/2018
	300253497100, OUTLAND ST UN 5 300253566500 to Chisholm Energy Operating, LLC	