<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

Depth to Ground water

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 261219

Distance to nearest surface water

	ADOR PRODUCT	TON COMPANY							2. OGRID	Number 228937		
	Lincoln Centre as, TX 75240								3. API Nu	mber 30-025-45	428	
4. Property Cod 321		5. P	roperty Name IRVIN WALL ST	TATE COM					6. Well No. 112H			
				7. Su	face Location							
UL - Lot O	Section 32	Township 23S	Range 35E	Lot Idn	Feet From 278	١	N/S Line S	Feet From	2589	E/W Line	Ē	County Le
				8. Proposed	Bottom Hole Loca	ation						
UL - Lot C	Section 32	Township 23S	Range 35E	Lot Idn C	Feet From 60	N/S Li	ine N	Feet From 2160		Line W	Cour	nty Hidalgo
				9. Po	ol Information							
WC-025 G-08	S233528D;LWR	BONE SPRIN								9	97958	3
				Additiona	I Well Information	ı						
11. Work Type New Well  12. Well Type OIL				13. Cable/Rotary			14. Lease Type State		15. Ground Level Elevation 3451			
				18. Formation 19. Contractor 1st Bone Spring Sand				etor	20. Spud [	Date 1/4/2019		

☑ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Distance from nearest fresh water well

			cpcccu cuc;	, and coment regram		
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	850	1050	0
Int1	12.25	9.625	40	5300	1950	0
Prod	8.75	5.5	23	10500	2000	4800
Prod	8.75	5.5	20	15000	2000	4800

### Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Progr	ram
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Туре	Working Pressure	Test Pressure	Manufacturer
Annular	5000	3000	CAMERON
Double Ram	10000	5000	CAMERON
Pipe	10000	5000	CAMERON

knowledge and be		rue and complete to the best of my  MAC ⊠ and/or 19.15.14.9 (B) NMAC		OIL CONSERVATION	ON DIVISION
Printed Name:	Electronically filed by Ava Monroe		Approved By:	Paul F Kautz	
Title:	Engineering Tech		Title:	Geologist	
Email Address:	amonroe@matadorresources.com	n	Approved Date:	12/20/2018	Expiration Date: 12/20/2020
Date:	12/17/2018	Phone: 972-371-5218	Conditions of Appr	oval Attached	

District I 1625 N. Franch Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

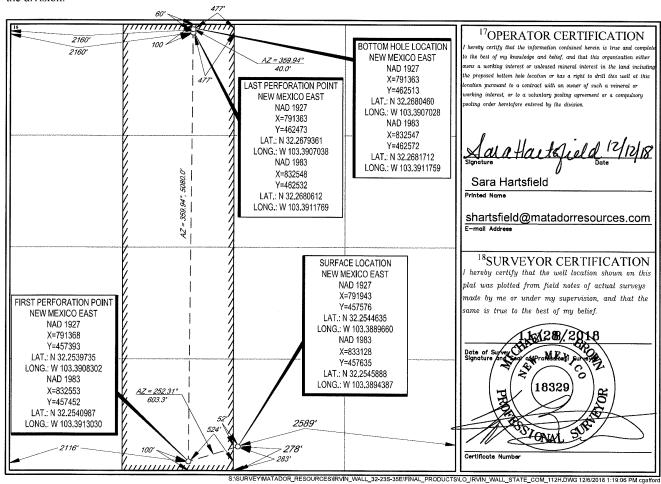
<sup>1</sup> API Number	<sup>2</sup> Pool Code 97958	<sup>3</sup> Pool Name WC-025 G-08 S233528D;LWR BONE SPRING		
<sup>4</sup> Property Code	'	perty Name L STATE COM	<sup>6</sup> Well Number #112H	
<sup>7</sup> OGRID №. 228937		erator Name OUCTION COMPANY	<sup>9</sup> Elevation 3451'	

<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	32	23-S	35-E	-	278'	SOUTH	2589'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	32	23-S	35-E	-	60'	NORTH	2160'	WEST	LEA
<sup>12</sup> Dedicated Acres 160	<sup>13</sup> Joint or I	nfill <sup>14</sup> Co	nsolidation Co	le <sup>15</sup> Ord	er No.			•	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

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## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 261219

### PERMIT COMMENTS

Operator Name and Address:	API Number:
MATADOR PRODUCTION COMPANY [228937]	30-025-45428
One Lincoln Centre	Well:
Dallas, TX 75240	IRVIN WALL STATE COM #112H

Created By Comment Comment Date

Form APD Conditions

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 261219

### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
MATADOR PRODUCTION COMPANY [228937]	30-025-45428
One Lincoln Centre	Well:
Dallas, TX 75240	IRVIN WALL STATE COM #112H

OCD	Condition
Reviewer	
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 5753703186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.