<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 261221

	me and Address FADOR PRODUC	TION COMPANY									2. OGR	ID Number 228937		
	e Lincoln Centre as, TX 75240										3. API I	Number 30-025-45429	9	
4. Property Code 5. Property Nar				WALL STA	TE COM						6. Well	No. 113H		
					7	. Surfa	ace Location							
JL - Lot P	Section 32	Township 23S	Range	35E	Lot Idn	Р	Feet From 278	N	I/S Line S	Feet From	846	E/W Line E	County	Lea
					8. Propo	sed B	ottom Hole Location	on						
JL - Lot B	Section 32	Township 23S	Range	35E	Lot Idn	В	Feet From 60	N/S	S Line N	Feet From 1	360	E/W Line E	County	Lea
					9	. Pool	Information							
NC-025 G-08	3 S233528D;LWF	R BONE SPRIN										979	58	
					Addi	tional	Well Information							
1. Work Type Nev	v Well	12. Well Type OIL	,	13. Cable/Rotary			1 71		und Level Elevation 3452	l				
6. Multiple		17. Proposed Depth		18. Formation 19. Contractor				20. Spud Date						
N N		15000		1st Bone Spring Sand				1/4/2019  Distance to nearest surface water						
Depth to Groun	d water		l l	Distance from nearest fresh water well				Distance to nearest surface water						
We will be u	ısing a closed-lo	op system in lieu of	lined pits											
				21	. Proposed	d Casi	ng and Cement Pr	rogran	m					
Туре	Hole Size	Casing Size			g Weight/ft		Setting D			Sacks of	Cement		Estimated :	TOC
Surf	17.5	13.375		54.5				850		1050			0	
Int1	12.25	9.625		40			5300				950		0	
Prod	8.75	5.5		23			1050			20			4800	
Prod	8.75	5.5			20		1500	0		20	00		4800	

22. Proposed Blowout Prevention Program	n
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Туре	Working Pressure	Test Pressure	Manufacturer
Annular	5000	3000	CAMERON
Double Ram	10000	5000	CAMERON
Pipe	10000	5000	CAMERON

knowledge and be		rue and complete to the best of my  MAC ⊠ and/or 19.15.14.9 (B) NMAC		OIL CONSERVATION	ON DIVISION
Printed Name:	Electronically filed by Ava Monroe		Approved By:	Paul F Kautz	
Title:	Engineering Tech		Title:	Geologist	
Email Address:	amonroe@matadorresources.com	n	Approved Date:	12/20/2018	Expiration Date: 12/20/2020
Date:	12/17/2018	Phone: 972-371-5218	Conditions of Appr	oval Attached	

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Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

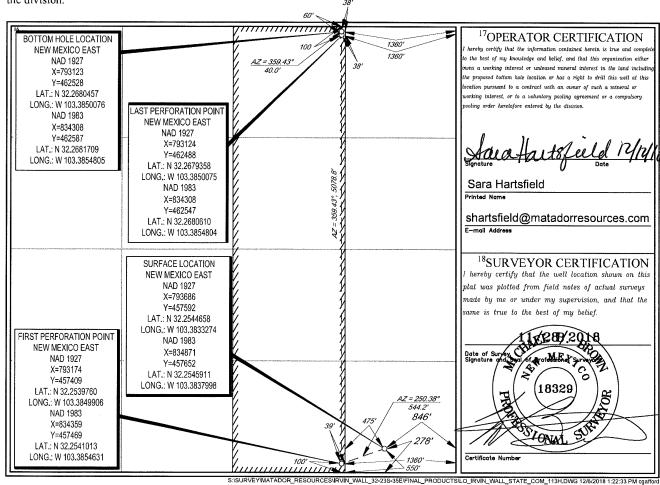
WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code 97958	<sup>3</sup> Pool Name WC-025 G-08 S233528D;LV	<del>- v</del>	
<sup>4</sup> Property Code		operty Name LL STATE COM	<sup>6</sup> Well Number #113H	
<sup>7</sup> OGRID No. 228937		erator Name DUCTION COMPANY	<sup>9</sup> Elevation 3452'	
	<sup>10</sup> Surf	ace Location		

UL or lot no.	Section	Township	Range	Lot 1dn	Feet from the	North/South line	Feet from the	East/West line	County
P	32	23-S	35-E		278'	SOUTH	846'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	32	23-S	35-E	-	60'	NORTH	1360'	EAST	LEA
<sup>12</sup> Dedicated Acres 160	<sup>13</sup> Joint or	Infill <sup>14</sup> Co	onsolidation Co	de <sup>15</sup> Orde	r No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

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## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 261221

### PERMIT COMMENTS

Operator Name and Address:	API Number:
MATADOR PRODUCTION COMPANY [228937]	30-025-45429
One Lincoln Centre	Well:
Dallas, TX 75240	IRVIN WALL STATE COM #113H

Created By Comment Comment Date

Form APD Conditions

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 261221

### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
MATADOR PRODUCTION COMPANY [228937]	30-025-45429
One Lincoln Centre	Well:
Dallas, TX 75240	IRVIN WALL STATE COM #113H

OCD	Condition
Reviewer	
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 5753703186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.