<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 261262

97958

 Operate 		ne and Address									2. OGRID			
	MATADOR PRODUCTION COMPANY								228937					
	One Lincoln Centre								3. API Number					
	Dalla	as, TX 75240										30-025-45431		
4. Propert	ty Code	е		5. Property Na	me						6. Well No	0.		
	3211	163		IRV	IRVIN WALL STATE COM					133H				
						7	7. Surfa	ce Location						
UL - Lot		Section	Township	Rang	е	Lot Idn		Feet From	N/S Line	Feet From		E/W Line	County	
	0	32	2	3S	35E		0	278	S	2	619	E		Lea
						8. Propo	sed Bo	ottom Hole Location	on					
			T 1:	Rand		Lot Idn		Feet From	N/S Line	Feet From		E/W Line	County	
UL - Lot		Section	Township	Rang	je	Lot luli		Leer Lioili	N/S LINE	Leef Light		E/VV LITTE	County	

9. Pool Information

		Additional Well Information		
11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation
New Well	OIL		State	3451

Name 14/2 II	12. Well Type	10. Gubio/Notary	14. Ecuse Type	OAFA
New Well	OIL		State	3451
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date
N	16500	3rd Bone Spring Sand		1/15/2019
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☑ We will be using a closed-loop system in lieu of lined pits

WC-025 G-08 S233528D;LWR BONE SPRIN

21. Proposed Casing and Cement Program

Туре	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	850	1050	0
Int1	12.25	9.625	40	5300	1950	0
Prod	8.75	5.5	20	16500	2890	4800

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program							
Туре	Type Working Pressure		Manufacturer				
Annular	5000	3000	CAMERON				
Double Ram	10000	5000	CAMERON				
Pipe	10000	5000	CAMERON				

knowledge and b		rue and complete to the best of my MAC ⊠ and/or 19.15.14.9 (B) NMAC		OIL CONSERVAT	ION DIVISION
Printed Name:	Electronically filed by Ava Monroe		Approved By:	Paul F Kautz	
Title:	Engineering Tech		Title:	Geologist	
Email Address:	amonroe@matadorresources.co	m	Approved Date:	12/20/2018	Expiration Date: 12/20/2020
Date:	12/17/2018	Phone: 972-371-5218	Conditions of App	roval Attached	

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District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

¹²Dedicated Acres

160

³Joint or Infill

⁴Consolidation Code

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

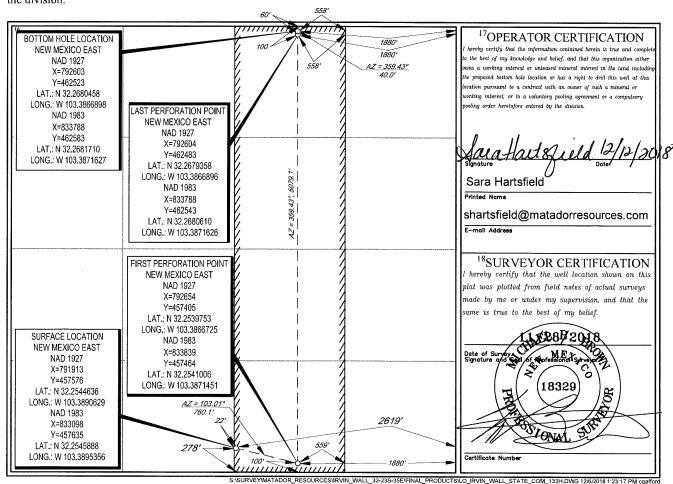
FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number			² Pool Code			³ Pool Na	me		
				97958		WC-025	G-08 S233528	BD;LWR BONE	SPRING
⁴ Property Code ⁷ OGRID No. 228937			•	IRV		⁶ Well Number			
			M		⁸ Operator N	TATE COM TAME TION COMPAN	NY		#133H **Elevation 3451*
					¹⁰ Surface Lo	ocation			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	32	23-S	35-E	-	278'	SOUTH	2619'	EAST	LEA
UL or lot no.	1	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	32	23-S	35-E	-	60'	NORTH	1880'	EAST	LEA

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 261262

PERMIT COMMENTS

Operator Name and Address:	API Number:
MATADOR PRODUCTION COMPANY [228937]	30-025-45431
One Lincoln Centre	Well:
Dallas, TX 75240	IRVIN WALL STATE COM #133H

Created By Comment Comment Date

Form APD Conditions

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Permit 261262

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
MATADOR PRODUCTION COMPANY [228937]	30-025-45431
One Lincoln Centre	Well:
Dallas, TX 75240	IRVIN WALL STATE COM #133H

OCD	Condition
Reviewer	
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 5753703186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.