

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
August 1, 2011
Permit 261222

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address DEVON ENERGY PRODUCTION COMPANY, LP 20 N Broadway Oklahoma City, OK 73102		2. OGRID Number 6137
4. Property Code 323009		3. API Number 30-025-45454
5. Property Name BELL LAKE 19 18 STATE COM		6. Well No. 013H

7. Surface Location

UL - Lot N	Section 19	Township 24S	Range 33E	Lot Idn N	Feet From 538	N/S Line S	Feet From 1952	E/W Line W	County Lea
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8. Proposed Bottom Hole Location

UL - Lot C	Section 18	Township 24S	Range 33E	Lot Idn C	Feet From 20	N/S Line N	Feet From 2188	E/W Line W	County Lea
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9. Pool Information

WC-025 G-06 S253201M;UPPER BONE SPR	97784
TRIPLE X;BONE SPRING, WEST	96674

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3551
16. Multiple Y	17. Proposed Depth 19635	18. Formation Upper Bone Spring	19. Contractor	20. Spud Date 4/1/2019
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	1200	776	0
Int1	12.25	9.625	40	5050	1153	0
Prod	8.75	5.5	17	19634	1559	3000

Casing/Cement Program: Additional Comments

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22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	3000	3000	
Double Ram	3000	3000	
Annular	3000	3000	
Double Ram	3000	3000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒ if applicable. Signature: _____ Printed Name: Electronically filed by Daniel Peach Title: _____ Email Address: danny.peach@dmv.com Date: 12/18/2018 Phone: 405-552-4660	OIL CONSERVATION DIVISION Approved By: Paul F Kautz Title: Geologist Approved Date: 1/2/2019 Expiration Date: 1/2/2021 Conditions of Approval Attached
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Santa Fe, NM 87505**

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-45454	2. Pool Code 97784	3. Pool Name WC-025 G-06 S253201M;UPPER BONE SPR
4. Property Code 323009	5. Property Name BELL LAKE 19 18 STATE COM	6. Well No. 013H
7. OGRID No. 6137	8. Operator Name DEVON ENERGY PRODUCTION COMPANY, LP	9. Elevation 3551

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	19	24S	33E	N	538	S	1952	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
C	18	24S	33E	C	20	N	2188	W	Lea
12. Dedicated Acres 315.44			13. Joint or Infill		14. Consolidation Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>			
E-Signed By:	Daniel Peach		
Title:			
Date:	12/18/2018		

SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>			
Surveyed By:	B.L. LAMAN		
Date of Survey:	11/29/2018		
Certificate Number:	22404		

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State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division

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Santa Fe, NM 87505

Form C-102

August 1, 2011

Permit 261222

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-45454	2. Pool Code 96674	3. Pool Name TRIPLE X;BONE SPRING, WEST
4. Property Code 323009	5. Property Name BELL LAKE 19 18 STATE COM	6. Well No. 013H
7. OGRID No. 6137	8. Operator Name DEVON ENERGY PRODUCTION COMPANY, LP	9. Elevation 3551

10. Surface Location									
UL - Lot N	Section 19	Township 24S	Range 33E	Lot Idn N	Feet From 538	N/S Line S	Feet From 1952	E/W Line W	County Lea

11. Bottom Hole Location If Different From Surface									
UL - Lot C	Section 18	Township 24S	Range 33E	Lot Idn C	Feet From 20	N/S Line N	Feet From 2188	E/W Line W	County Lea
12. Dedicated Acres 314.16			13. Joint or Infill		14. Consolidation Code			15. Order No.	

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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Daniel Peach

Title:

Date: 12/18/2018

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: B.L. LAMAN

Date of Survey: 11/29/2018

Certificate Number: 22404

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Form APD Comments

Permit 261222

PERMIT COMMENTS

Operator Name and Address: DEVON ENERGY PRODUCTION COMPANY, LP [6137] 20 N Broadway Oklahoma City, OK 73102		API Number: 30-025-45454
		Well: BELL LAKE 19 18 STATE COM #013H
Created By	Comment	Comment Date
drebecca	Drilling Plan, Directional Survey, AC Plan, C-102 & GCP will be sent overnight via FedEx	12/17/2018
pkautz	Rejected so operator can add additional pool	12/18/2018

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Form APD Conditions

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Permit 261222

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address: DEVON ENERGY PRODUCTION COMPANY, LP [6137] 20 N Broadway Oklahoma City, OK 73102	API Number: 30-025-45454
	Well: BELL LAKE 19 18 STATE COM #013H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface -- 2) PRODUCTION CASING - Cement must tie back into intermediate casing --
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 5753703186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.