<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

knowledge and belief.

⊠, if applicable. Signature: Printed Name:

Title:

Date:

Email Address:

I further certify I have complied with 19.15.14.9 (A) NMAC ⊠ and/or 19.15.14.9 (B) NMAC

Phone: 432-686-6709

Electronically filed by Kay Maddox

Regulatory Agent

1/3/2019

kay.maddox@whiting.com

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 261514

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZON	ΝE
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		APPLICATIO	N FOR PERM	IIT TO DRILL, RE-E	NTER, DEEPEN,	PLUGBACI	K, OR ADD				
	me and Address	NO						2. OGR	ID Number		
	G RESOURCES I	NC							7377		
	Box 2267							3. API N			
	land, TX 79702	1							30-025-45464	1	
4. Property Co		5. Pro	pperty Name	28 STATE COM				6. Well			
322	2918		CARAVAN 2	28 STATE COM					602H		
				7. Surfac	ce Location						
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From		E/W Line	County	
D	28	24S	331	E D	481	N		361	W		Lea
				8. Proposed Bot	tom Hole Location						
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From		E/W Line	County	
M	33	24S	331	E M	100	S		590	W		Lea
				9. Pool I	nformation						
TRISTE DRA	W;BONE SPRING	S, EAST		••					96682		
	·			Additional M	/ell Information				•		
11. Work Type		12. Well Type	13 Cal	ble/Rotary	reii iiiioiiiiatioii	14. Lease Ty	ne	15 Grou	nd Level Elevation		
New Well OIL		10. 04	io. Gabio, total y			State		3532			
16. Multiple		17. Proposed Depth	18. Fo	18. Formation			19. Contractor 20. Spud		ud Date		
N		22438		3rd Bone Spring Sand					7/1/2019		
Depth to Grou	nd water		Distanc	ce from nearest fresh water	well			Distance	to nearest surface v	water	
☑ We will be	using a closed-lo	op system in lieu of	lined pits								
				21. Proposed Casing	and Cement Prog	ram					
Туре	Hole Size	Casing Size		Casing Weight/ft	Setting Dept		Sacks of	Cement		Estimated TO	С
Surf	12.25	9.75		40	1245		70	0		0	
Int1	8.75	7.625		29.7 11400 850		0	0				
Prod	6.75	5.5 17 22438 80		10900							
				Casing/Cement Progra	m: Additional Com	ments					
EOG respec	tfully requests the	option to use the ca		t program described in			The NMOCI	D will be	notified of EOG's	election at	spud.
	y .oquootoc	opaon to doc ano ca	onig and comon	1 0		· ·		J 11 20		, 0.00tio at	ории.
				22. Proposed Blowo	ut Prevention Prog						
	Туре		V	Vorking Pressure	Test Pre		Test Pressure		Manufacturer		
	Double Ram			500		3000					
23. I hereby	certify that the info	rmation given above	is true and come	plete to the best of my		0	IL CONSERV	ATION D	IVISION		

Paul F Kautz

Expiration Date: 1/4/2021

Geologist

1/4/2019

Conditions of Approval Attached

Approved By:

Title:

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 261514

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-45464	30-025-45464 96682 TRISTE DRAW;BONE SPRING	
4. Property Code	5. Property Name	6. Well No.
322918	CARAVAN 28 STATE COM	602H
7. OGRID No.	8. Operator Name	9. Elevation
7377	EOG RESOURCES INC	3532

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	28	24S	33E	D	481	N	361	W	Lea

11. Bottom Hole Location If Different From Surface

			= •	···· · · · · · · · · · · · · · · · · ·	=				
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
М	33	24S	33E	M	100	S	590	W	Lea
12. Dedicated Acres		13. Joint or Infill		14. Consolidation Code			15. Order No.		
320.00							l		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **OPERATOR CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Kay Maddox E-Signed By: Regulatory Agent Title: 1/3/2019 Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Michael Brown Surveyed By: 10/30/2018 Date of Survey: 18329 Certificate Number:

Form APD Comments

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 261514

PERMIT COMMENTS

Operator Name and Address:	API Number:
EOG RESOURCES INC [7377]	30-025-45464
P.O. Box 2267	Well:
Midland, TX 79702	CARAVAN 28 STATE COM #602H
·	

Created By Comment Comment Date

Form APD Conditions

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Permit 261514

PERMIT CONDITIONS OF APPROVAL

Operator	Name and Address:	API Numl	ber:
	EOG RESOURCES INC [7377]		30-025-45464
	P.O. Box 2267	Well:	
	Midland, TX 79702		CARAVAN 28 STATE COM #602H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Three strings top of cement requirements: 1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	FOUR strings top of cement requirements: 1) SURFACE & INTERMEDIATE1 CASING - Cement must circulate to surface — 2) INTERMEDIATE2 CASING - Cement must tie back into intermediate1 casing — 3) PRODUCTION CASING - Cement must tie back into intermediate2 casing —
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 5753703186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.