<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 262572

Phone:(505) 47	'6-3470 Fax:(505)		TION FO			ENTED I				V OD ADD A	. <b>70</b> NE	_		
Ride	me and Address ge Runner Resc 4 N. Big Spring land, TX 79701	ources Operating,		R PERIVITI	FO DRILL, RE-	ENIEK, I	JEEPEN	I, PLU	GBACI	2	2. OGRID 3. API Nu	Number 373013		
4. Property Cod			5. Property N	Name MEDUSA 2635 S	STATE					(	6. Well No			
					7. Surf	face Locati	on							
UL - Lot B						Feet From	100	N/S Lir	N/S Line Feet From 19		80	E/W Line E	County	Lea
					8. Proposed B	ottom Hole	Location							
UL - Lot O	Section 35	Township 20		inge 35E	Lot Idn O	Feet Fron	n 100	N/S Li	ne S	Feet From 198	80	E/W Line E	County	Lea
					9. Poo	ol Information	on							
FEATHERST	ONE;BONE SPF	RING										24250		
					Additional	l Well Infor	mation							
11. Work Type 12. Well Type New Well OIL			13. Cable/Rotary 14. I				14. Lease	sse Type 15. Ground Level Elevation State 3669						
16. Multiple         17. Proposed Depth           N         20515			18. Formation 19. Contractor 2nd Bone Spring Carbonate					ractor	20. Spud Date					
Depth to Ground water			Distance from nearest fresh water well						Distance	to nearest surfac	e water			
ง We will be เ	using a closed-l	oop system in lie	u of lined	•	1. Proposed Cas	ing and Ce	ment Pro	gram						
Туре	Hole Size	Casing	Size		<u></u>				Sacks of Ce	ement Estimated TOC		гос		
Surf	17.5	13.3			48 2000 170			1700						
Int1	12.25	9.62		L	1111			1600		0				
Prod	8.75	7					300	5300						
Prod	8.75	5.5	)		17		20515			2200			9800	
				Casi	ing/Cement Prog	ıram: Addit	ional Con	nments						
				2:	Proposed Blov	wout Preve	ntion Pro	aram						
	Type			22. Proposed Blowout Prevention Program Working Pressure				est Pressure			Manu	Manufacturer		
					-									

22. Floposed blowout Flevention Flogram						
Туре	Working Pressure	Test Pressure	Manufacturer			
Annular	3000	1500				
Double Ram	5000	3000				

knowledge and b	pelief.	n above is true and complete to the best of my 5.14.9 (A) NMAC ⊠ and/or 19.15.14.9 (B) NM/		OIL CONS	SERVATION DIVISION
Signature:					
Printed Name: Electronically filed by Michelle Sena				Paul F Kautz	
Title:			Title:	Geologist	
Email Address: msena@3ROperating.com			Approved Date:	2/7/2019	Expiration Date: 2/7/2021
Date:	1/23/2019	Phone: 432-684-7877	Conditions of Ap	proval Attached	

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

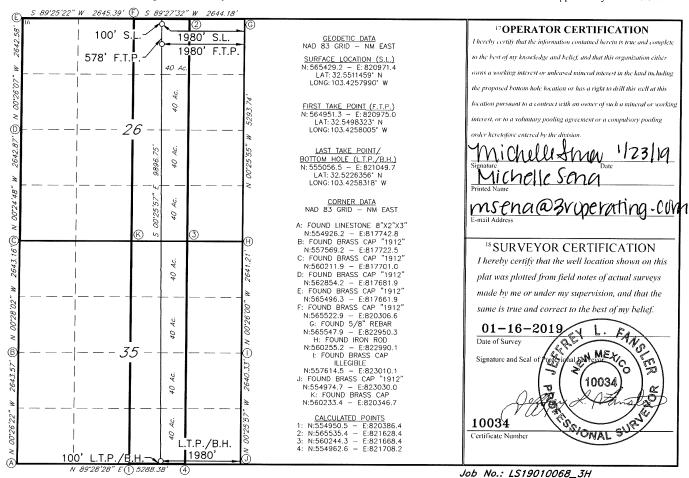
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Numbe	r		<sup>2</sup> Pool Code			<sup>3</sup> Pool Nar	me		
<sup>4</sup> Property Co			S Property Name MEDUSA 2635 STATE							
<sup>7</sup> OGRID	NO.		RIDGE	RUNNE	8 Operator N R RESOURO	ame CES OPERATI	NG, LLC.		Elevation 3669'	
					<sup>10</sup> Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line County		
В	26	20	35		100	NORTH	1980	EAST	LEA	
		7	11 ]	Bottom H	ole Location	If Different Fro	om Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line County		
0	35	20	35		100	SOUTH	1980	EAST	LEA	

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

#### **PERMIT COMMENTS**

Operator Name and Address:	API Number:		
Ridge Runner Resources Operating, LLC [373013]	30-025-45560		
1004 N. Big Spring Street	Well:		
Midland, TX 79701	MEDUSA 2635 STATE #003H		

Created By Comment Comment Date

Permit 262572

Form APD Conditions

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## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 262572

#### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:			
Ridge Runner Resources Operating, LLC [373013]	30-025-45560			
1004 N. Big Spring Street	Well:			
Midland, TX 79701	MEDUSA 2635 STATE #003H			

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 5753703186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.