<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 262573

APPLICATION FOR PERMIT TO DRILL, RI	RE-ENTER, DEEPEN	, PLUGBACK, (OR ADD A ZONE
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AFFLICATION FOR FEMILIF TO DILLE, RE-ENTER, DELFEIN, FEOGDACK, OR ADD A ZONE							
Operator Name and Address	2. OGRID Number						
Ridge Runner Resou	rces Operating, LLC	373013					
1004 N. Big Spring St	3. API Number						
Midland, TX 79701		30-025-45561					
4. Property Code	5. Property Name	6. Well No.					
324871	MEDUSA 2635 STATE	004H					

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
Α	26	20S	35E	Α	100	N	330	E	Lea

8. Proposed Bottom Hole Location

ſ	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	Р	35	20S	35E	Р	100	S	330	E	Lea

9. Pool Information

FEATHERSTONE;BONE SPRING	24250	

Additional Well Information

11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation
New Well	OIL		State	3671
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date
N	20515	2nd Bone Spring Carbonate		
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water
				!

☑ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

			cpcccu cuc;	g arra e errierit i regraiir		
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	2000	1700	0
Int1	12.25	9.625	36	5800	1600	0
Prod	8.75	7	26	9800	300	5300
Prod	8.75	5.5	17	20515	2200	9800

Casing/Cement Program: Additional Comments

zz. Froposed Blowodt Frevention Frogram								
Туре	Working Pressure	Test Pressure	Manufacturer					
Annular	3000	1500						
Double Ram	5000	3000						

knowledge and bill further certify IIIX, if applicable.	elief.	true and complete to the best of my NMAC ⊠ and/or 19.15.14.9 (B) NMAC		OIL CONSERVATION	ON DIVISION
Signature:					
Printed Name:	Electronically filed by Michelle Se	na	Approved By:	Paul F Kautz	
Title:			Title:	Geologist	
Email Address:	msena@3ROperating.com		Approved Date:	2/7/2019	Expiration Date: 2/7/2021
Date:	1/23/2019	Conditions of Approval Attached			

District 1
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District III
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Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

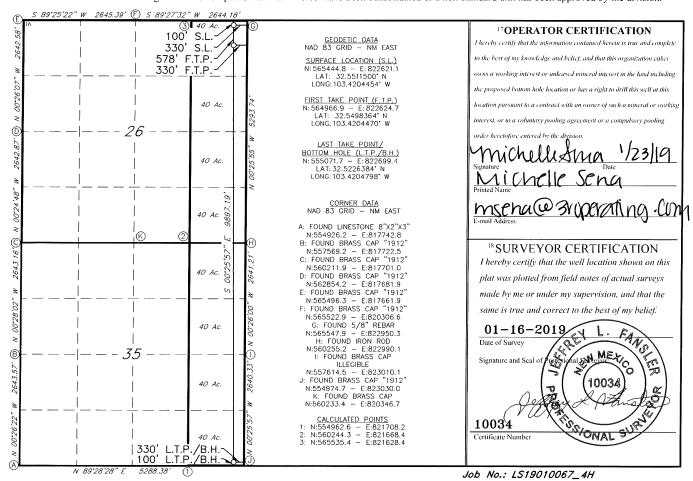
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

	ATION AND ACREAGE DEDICATION PLAT	Г
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	API Numbe	г		² Pool Code		3 Pool Name				
⁴ Property Co	de	S Property Name MEDUSA 2635 STATE							6 Well Number 4H	
⁷ OGRID	NO.]	RIDGE	RUNNE	8 Operator N R RESOURC	ame CES OPERATI	NG, LLC.	9	Elevation 3671'	
					10 Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County	
A	26	20	35		100	NORTH	330	EAST	LEA	
			11]	Bottom H	ole Location	If Different Fro	om Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
P	35	20	35		100	SOUTH	330	EAST	LEA	
12 Dedicated Acre	i 13 Joint	or Infill 14 (Consolidation	Code 15 C	Order No.					

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 262573

PERMIT COMMENTS

Operator Name and Address:	API Number:
Ridge Runner Resources Operating, LLC [373013]	30-025-45561
1004 N. Big Spring Street	Well:
Midland, TX 79701	MEDUSA 2635 STATE #004H

Created By Comment Comment Date

Form APD Conditions

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Permit 262573

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:	
Ridge Runner Resources Operating, LLC [373013]	30-025-45561	
1004 N. Big Spring Street	Well:	
Midland, TX 79701	MEDUSA 2635 STATE #004H	

OCD	Condition
Reviewer	
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 5753703186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.