<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 263010

1. Operator Nar	me and Address					ENTER, DEEPEI	4,1 2002,11	,	2. OGRIE			
- 1	VBOURNE OIL C	o							2. OOM	14744		
	Box 5270								3. API Nu	umber		
Hob	bs, NM 88241									30-025-4556	9	
4. Property Cod			5. Property						6. Well N			
324	949			HEREFORD 29	20 B3PA STATE	COM				002H		
					7. Sur	face Location						
UL - Lot	Section	Township		ange	Lot Idn	Feet From	N/S Line	Feet From		E/W Line	County	
Р	29		19S	35E	Р	205	S	1	1300	E		Lea
					8. Proposed E	Bottom Hole Locatio	n					
UL - Lot	Section	Township		ange	Lot Idn	Feet From	N/S Line	Feet From		E/W Line	County	
Α	20		19S	35E	Α	100	N	1 1	1310	E		Lea
						100	,,,		1010			LCa
		•	- I		I	ol Information			1010		<u> </u>	Loa
SCHARB;BO	NE SPRING	•			I				556			Lua
SCHARB;BO	NE SPRING				9. Poc	ol Information					<u> </u>	Loa
·	NE SPRING	12. Well Type		13. Cable/F	9. Poo		14. Lease		556		1	Lou
11. Work Type	NE SPRING	12. Well Type		13. Cable/F	9. Poo	ol Information	14. Lease 1		556	610	1	Loa
1. Work Type New 6. Multiple		OI 17. Proposed	 Depth	18. Format	9. Poo Additiona Rotary	ol Information	14. Lease 1	Type State	556 15. Groun 20. Spud	610 d Level Elevation 3745 Date	1	Loa
11. Work Type New 16. Multiple N	/ Well	OI 17. Proposed	L	18. Format	9. Poo Additiona Rotary ion 3rd Bone Spring S	I Well Information	14. Lease 1	Type State	556 15. Groun 20. Spud	od Level Elevation 3745 Date 3/6/2019		Eca
11. Work Type New 16. Multiple N	/ Well	OI 17. Proposed	 Depth	18. Format	9. Poo Additiona Rotary	I Well Information	14. Lease 1	Type State	556 15. Groun 20. Spud	610 d Level Elevation 3745 Date		Eca
11. Work Type New 16. Multiple N Depth to Groun	/ Well d water	OI 17. Proposed 21	Depth 297	18. Format	9. Poo Additiona Rotary ion 3rd Bone Spring S	I Well Information	14. Lease 1	Type State	556 15. Groun 20. Spud	od Level Elevation 3745 Date 3/6/2019		200
11. Work Type New 16. Multiple N Depth to Groun	/ Well	OI 17. Proposed 21	Depth 297	18. Format Distance fro	9. Pool Additiona Rotary ion 3rd Bone Spring 3 om nearest fresh wal	I Well Information Sand er well	14. Lease	Type State	556 15. Groun 20. Spud	od Level Elevation 3745 Date 3/6/2019		Loa
11. Work Type New 16. Multiple N Depth to Groun	v Well d water using a closed-lo	OI 17. Proposed 21 pop system in	Depth 297 lieu of lined	18. Format	9. Poo Additiona Rotary ion 3rd Bone Spring 3rm nearest fresh wal	I Well Information Sand er well ing and Cement Pro	14. Lease 1	Type State ctor	15. Groun 20. Spud Distance to	od Level Elevation 3745 Date 3/6/2019	water	
11. Work Type New 16. Multiple N Depth to Groun We will be u	d water using a closed-lo	OI 17. Proposed 21 pop system in	Depth 297 lieu of lined Casing Size	18. Format	Additiona Rotary ion 3rd Bone Spring som nearest fresh wal 11. Proposed Cases	I Well Information Sand er well ing and Cement Pro Setting I	14. Lease 1	Type State tor Sacks o	15. Groun 20. Spud Distance to	od Level Elevation 3745 Date 3/6/2019	water Estimated	
11. Work Type New 6. Multiple N Depth to Groun We will be u Type Surf	d water using a closed-lo Hole Size 17.5	OI 17. Proposed 21 pop system in	Depth 297 lieu of lined casing Size 13.375	18. Format	Additiona Rotary ion 3rd Bone Spring som nearest fresh wal 11. Proposed Cas asing Weight/ft 54.5	I Well Information Sand er well ing and Cement Pro Setting I 192	14. Lease 1	Type State Itor Sacks o	556 15. Groun 20. Spud Distance to	od Level Elevation 3745 Date 3/6/2019	water Estimated 0	
11. Work Type New 16. Multiple N Depth to Groun We will be u Type Surf Int1	d water using a closed-lo Hole Size 17.5 12.25	OI 17. Proposed 21 pop system in	Depth 297 lieu of lined Casing Size 13.375 9.625	18. Format	Additiona Rotary ion 3rd Bone Spring 5 pm nearest fresh wai 11. Proposed Cas asing Weight/ft 54.5 36	I Well Information Sand er well ing and Cement Pro Setting I 192 345	14. Lease 7	Type State Sacks o	20. Spud Distance to	od Level Elevation 3745 Date 3/6/2019	water Estimated	
16. Multiple N Depth to Groun We will be u Type Surf	d water using a closed-lo Hole Size 17.5	OI 17. Proposed 21 pop system in	Depth 297 lieu of lined casing Size 13.375	18. Format	Additiona Rotary ion 3rd Bone Spring som nearest fresh wal 11. Proposed Cas asing Weight/ft 54.5	I Well Information Sand er well ing and Cement Pro Setting I 192	14. Lease 19. Contract 19. Contract Depth 0 3 0	Sacks o	556 15. Groun 20. Spud Distance to	od Level Elevation 3745 Date 3/6/2019	water Estimated 0 0 0	

Casing/Cement Program: Additional Comments

MOC proposed to drill & test the Bone Springs formation. H2S rule 118 does not apply because MOC has researched the area & no high concentrations were found. Will have on location & working all H2S safety equiptment before Yates formation for safety & insurance purposes. Will stimulate as needed for production.

22. Proposed Blowout Prevention Program

==::::p:::::::::::::::::::::::::::::::						
Туре	Working Pressure	Test Pressure	Manufacturer			
Annular	2000	1500	Schaffer			
Double Ram	3000	3000	Schaffer			
Annular	3000	1500	Schaffer			

knowledge and b	pelief.	s true and complete to the best of my NMAC and/or 19.15.14.9 (B) NMAC		OIL CONS	ERVATION DIVISION
Printed Name:	Electronically filed by Monty Wh	etstone	Approved By:	Paul F Kautz	
Title:	Vice President Operations		Title:	Geologist	
Email Address:	prodmgr@mewbourne.com		Approved Date:	2/8/2019	Expiration Date: 2/8/2021
Date:	2/6/2019	Phone: 903-561-2900	Conditions of App	oroval Attached	<u> </u>

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District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

UL - Lot

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-102 August 1, 2011

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Permit 263010

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-45569	55610	SCHARB;BONE SPRING
4. Property Code	5. Property Name	6. Well No.
324949	HEREFORD 29 20 B3PA STATE COM	002H
7. OGRID No.	8. Operator Name	9. Elevation
14744	MEWBOURNE OIL CO	3745

10. Surfa	ace Location				
Lot Idn	Feet From	N/S Line	Feet From	F/W Line	County

1300

S

	11. Bottom Hole Location If Different From Surface								
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
Α	20	19S	35E	Α	100	N	1310	E	Lea
12. Dedicated Acres		13. Joint or Infill		14. Consolidation Co	de		15. Order No.		
320.0	0								

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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION	UNTIL ALL INTERES	TS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION		
	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pool agreement or a compulsory pooling order heretofore entered by the division.			
	E-Signed By:	Monty Whetstone		
	Title:	Vice President Operations		
	Date:	2/6/2019		
		SURVEYOR CERTIFICATION the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, true and correct to the best of my belief.		
	Surveyed By:	Robert Howett		
	Date of Survey:	10/20/2016		
	Certificate Number:	19680		

Form APD Comments

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Permit 263010

PERMIT COMMENTS

0	perator Name and Address:	API Number:	
	MEWBOURNE OIL CO [14744]	30-025-45569	
	P.O. Box 5270	Well:	
	Hobbs, NM 88241	HEREFORD 29 20 B3PA STATE COM #002H	
_			

Created By	Comment	Comment Date

Form APD Conditions

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Permit 263010

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
MEWBOURNE OIL CO [14744]	30-025-45569
P.O. Box 5270	Well:
Hobbs, NM 88241	HEREFORD 29 20 B3PA STATE COM #002H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Will require a administrative order for non-standard location prior to placing the well on production.
pkautz	1) SURFACE & INTERMEDIATE1 CASING - Cement must circulate to surface 2) INTERMEDIATE2 CASING - Cement must tie back into intermediate1 casing 3) PRODUCTION CASING - Cement must tie back into intermediate2 casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 5753703186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.