<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 263921

APPLICATION FOR PERMIT TO DRILL, RI	RE-ENTER, DEEPEN,	, PLUGBACK, (	OR ADD A ZONE
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- 1	e and Address ADOR PRODUCT	ON COMPAN	<b>′</b>						2. OGR	RID Number 228937	
One I	Lincoln Centre								3. API	Number	
Dalla	s, TX 75240									30-025-45622	2
<ol> <li>Property Code</li> </ol>			5. Property Name						6. Well		
3249	98		UNCLE	E DON 35	22 35 STATE					001	
					7. Surfa	ace Location					
JL - Lot	Section	Township	Range		Lot Idn	Feet From	N/S Line	Feet From		E/W Line	County
M	35	2	2S	35E	M	361	S	6	54	W	Le
					8. Proposed B	ottom Hole Loca	ation				
JL - Lot	Section	Township	Range		Lot Idn	Feet From	N/S Line	Feet From		E/W Line	County
M	35	2	2S	35E	M	361	S	6	54	W	Le
					9. Pool	I Information					
ROCK LAKE;W	/OLFCAMP								52	2767	
					Additional	Well Information	1				
11. Work Type		12. Well Ty	/pe	13.	Cable/Rotary		14. Lease Type	15. Gr	ound Le	vel Elevation	
New '	Well		OIL		•		State		353	32	
16. Multiple 17. Proposed Depth			18.	18. Formation 19. Contr		19. Contractor	20. Spud Date				
N 12500				Wolfcamp				3/1	/2019		
Depth to Ground	water		•	Dis	tance from nearest fr	esh water well	•	Distan	ce to nea	arest surface water	•

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1815	1180	0
Int1	12.25	9.625	40	6200	1255	0
Prod	8.75	7.625	29.7	12500	360	5900

### Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program					
Туре	Working Pressure	Test Pressure	Manufacturer		
Annular	5000	3000	CAMERON		
Double Ram	10000	5000	CAMERON		
Pipe	10000	5000	CAMERON		

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable.  Signature:			OIL CONSERVA	TION DIVISION	
Printed Name:	Name: Electronically filed by Ava Monroe			Paul F Kautz	
Title:	Engineering Tech	Title:	Geologist		
Email Address:	amonroe@matadorresources.co	Approved Date:	2/19/2019	Expiration Date: 2/19/2021	
Date:	2/18/2019	Phone: 972-371-5218	Conditions of App	roval Attached	

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District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

12Dedicated Acres

40

<sup>1</sup>API Number

<sup>3</sup>Ioint or Infill

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

<sup>3</sup>Pool Name

WELL.	LOCA	TION AND	ACREAGE	DEDICATION PL	AT.

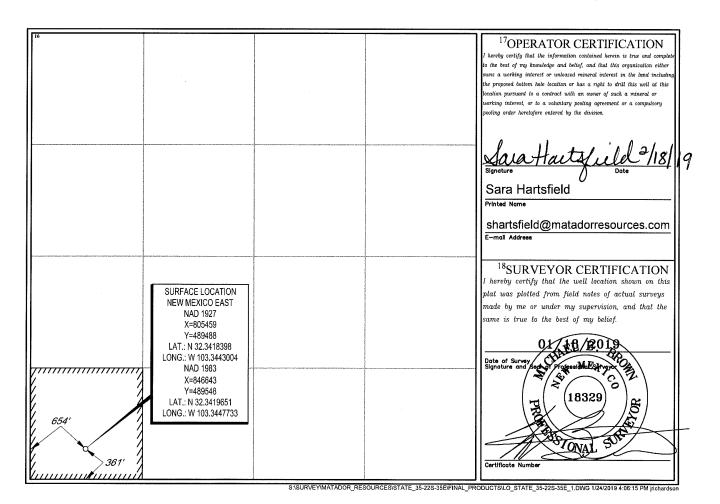
<sup>2</sup>Pool Code

Order No.

<sup>4</sup>Consolidation Code

				52767	R	ock Lake;VVolto	camp		
<sup>4</sup> Property	Code				<sup>5</sup> Property !			6-	Well Number
			UNCL	E DON :	STATE 35-	22S-35E			#1
7OGRID	No.				<sup>8</sup> Operator l	Name			<sup>9</sup> Elevation
22893	37			MATADO	R PRODUC	TION COMPA	NY		3532'
					<sup>10</sup> Surface L	ocation			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	35	22-S	35-E	_	361'	SOUTH	654'	WEST	LEA
			11	Bottom Ho	ole Location If I	Different From Su	rface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
-	-	l –	-	_		_	_	_	_

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

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## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 263921

#### PERMIT COMMENTS

Operator Name and Address:	API Number:
MATADOR PRODUCTION COMPANY [228937]	30-025-45622
One Lincoln Centre	Well:
Dallas, TX 75240	UNCLE DON 35 22 35 STATE #001

Created By	Comment	Comment Date

Form APD Conditions

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## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 263921

#### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
MATADOR PRODUCTION COMPANY [228937]	30-025-45622
One Lincoln Centre	Well:
Dallas, TX 75240	UNCLE DON 35 22 35 STATE #001

OCD Reviewer	Condition
pkautz	Will require a deviation survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 5753703186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.