<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 262431

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZON	ΝE
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					RE-ENTER,		,				
	me and Address								2. 00	GRID Number	
	G RESOURCES IN D. Box 2267	C							2.45	7377 Number	
	lland, TX 79702								3. AP	30-015-457	49
4. Property Co		5. Pro	perty Name						6. We		
	2937		RUMBLE ST.	ATE						004H	
				7	Surface Locat	ion					
UL - Lot	Section	Township	Range	Lot Idn	Feet From		N/S Line	Fee	t From	E/W Line	County
D D	28	18S	25E		1 0001 1011	860	N		150	W	Eddy
				8. Propose	ed Bottom Ho	e Locatio	n				
UL - Lot	Section	Township	Range	Lot Idn	Feet From	n	N/S Line		et From	E/W Line	County
Α	28	18S	25E	A	١	860	N		330	E	Eddy
				9.	Pool Informat	ion					
PENASCO D	RAW;PERMO PEN	N (GAS)								8277	'5
				Additio	nal Well Info	mation					
11. Work Type		12. Well Type		13. Cable/Rotary		14. Lea	se Туре		15. Ground Le	evel Elevation	
	w Well	GAS					State		356		
16. Multiple		17. Proposed De		18. Formation		19. Con	tractor		20. Spud Date		
N 12010		()	Cisco				2/21/2019				
	nd water					r well			Distance to ne	arest surface water	
Depth to Grou	nd water		·	Distance from ne		rwell			Distance to nea	arest surface water	
Depth to Grou	nd water using a closed-loo	1				well			Distance to nea	arest surface water	
Depth to Grou		1		Distance from ne	arest fresh wate		ogram		Distance to nea	arest surface water	
Depth to Grou		1	lined pits		arest fresh wate				Distance to nea		Estimated TOC
Depth to Grou	using a closed-loop	o system in lieu of	lined pits	Distance from ne	arest fresh wate	ement Pro					Estimated TOC
Depth to Grou We will be Type	using a closed-loop	o system in lieu of	lined pits	Distance from ne 21. Proposed (Casing Weight/ft	arest fresh wate	ement Pro	epth	:	Sacks of Cement		
Depth to Grou We will be Type Surf	using a closed-loop Hole Size 12.25	Casing Size 9.625	lined pits	21. Proposed Casing Weight/ft 36	Casing and Co	Setting De 1300	epth)		Sacks of Cement 480		
Depth to Grou We will be Type Surf	using a closed-loop Hole Size 12.25	Casing Size 9.625	lined pits	21. Proposed Casing Weight/ft 36	Casing and Co	Setting De 1300	epth)	:	Sacks of Cement 480		
Depth to Grou We will be Type Surf	using a closed-loop Hole Size 12.25	Casing Size 9.625	lined pits	21. Proposed Casing Weight/ft 36 20 Casing/Cement I	Casing and Co	Setting De 1300 12010	mments		Sacks of Cement 480		
Depth to Grou We will be Type Surf	using a closed-loop Hole Size 12.25	Casing Size 9.625	lined pits	21. Proposed Casing Weight/ft 36 20 Casing/Cement F	Casing and Co	Setting De 1300 12010	mments		Sacks of Cement 480		
Depth to Grou We will be Type Surf	using a closed-loop Hole Size 12.25 8.75	Casing Size 9.625	lined pits	21. Proposed Casing Weight/ft 36 20 Casing/Cement F	Casing and Co	Setting De 1300 12010	mments		Sacks of Cement 480 2170		0
Depth to Grou We will be Type Surf Prod	Hole Size 12.25 8.75 Type Double Ram	Casing Size 9.625 5.5	Working Pressur	21. Proposed Casing Weight/ft 36 20 Casing/Cement I	Casing and Control of the Control of	Setting De 1300 12010 itional Co	mments		Sacks of Cement 480 2170	Manufacturer nat ever is avaliat	0
Depth to Grou X We will be Type Surf Prod 23. I hereby	Hole Size 12.25 8.75 Type Double Ram	Casing Size 9.625 5.5	Working Pressur	21. Proposed Casing Weight/ft 36 20 Casing/Cement I	Casing and Control of the Control of	Setting De 1300 12010 itional Co	mments		Sacks of Cement 480 2170	Manufacturer nat ever is avaliat	0
Type Surf Prod 23. I hereby knowledge a	Hole Size 12.25 8.75 Type Double Ram certify that the informed belief.	Casing Size 9.625 5.5	Working Pressur 3000	21. Proposed Casing Weight/ft 36 20 Casing/Cement I	Casing and Control of the Control of	Setting De 1300 12010 itional Co	mments		Sacks of Cement 480 2170	Manufacturer nat ever is avaliat	0
Depth to Grou We will be Type Surf Prod 23. I hereby knowledge a I further ceri	Hole Size 12.25 8.75 Type Double Ram certify that the inforrand belief.	Casing Size 9.625 5.5	Working Pressur 3000	21. Proposed Casing Weight/ft 36 20 Casing/Cement I	Casing and Control of the Control of	Setting De 1300 12010 itional Co	mments		Sacks of Cement 480 2170	Manufacturer nat ever is avaliat	0
Type Surf Prod 23. I hereby knowledge a	Hole Size 12.25 8.75 Type Double Ram certify that the inforrand belief.	Casing Size 9.625 5.5	Working Pressur 3000	21. Proposed Casing Weight/ft 36 20 Casing/Cement I	Casing and Control of the Control of	Setting De 1300 12010 itional Co	mments		Sacks of Cement 480 2170	Manufacturer nat ever is avaliat	0
Depth to Grou We will be Type Surf Prod 23. I hereby knowledge a I further ceri	Hole Size 12.25 8.75 Type Double Ram certify that the inforrand belief.	Casing Size 9.625 5.5	Working Pressur 3000	21. Proposed Casing Weight/ft 36 20 Casing/Cement I	Casing and Control of the Control of	Setting De 1300 12010 itional Co	mments		Sacks of Cement 480 2170	Manufacturer nat ever is avaliat	0
Type Surf Prod 23. I hereby knowledge a I further certification. If applica	Hole Size 12.25 8.75 Type Double Ram Dertify that the informat belief. tify I have complied bile.	Casing Size 9.625 5.5	Working Pressur 3000	21. Proposed Casing Weight/ft 36 20 Casing/Cement I	Casing and Control of the Control of	Setting De 1300 12010 itional Co	mments	OIL CO	Sacks of Cement 480 2170 wh	Manufacturer nat ever is avaliat	0
Type Surf Prod 23. I hereby knowledge a I further cert I further can Signature:	Hole Size 12.25 8.75 Type Double Ram Dertify that the informat belief. tify I have complied bile.	Casing Size 9.625 5.5 nation given above with 19.15.14.9 (A	Working Pressur 3000	21. Proposed Casing Weight/ft 36 20 Casing/Cement I	Casing and Control of the Control of	ement Pro Setting Do 1300 12010 titional Co ention Pro st Pressure 3000	mments	OIL CO	Sacks of Cement 480 2170 wh	Manufacturer nat ever is avaliat	0
Type Surf Prod 23. I hereby knowledge a I further cert King if applica Signature: Printed Name	Hole Size 12.25 8.75 Type Double Ram certify that the informed belief. tify I have complied ble. Electronicall Regulatory A	Casing Size 9.625 5.5 nation given above with 19.15.14.9 (A	Working Pressur 3000 is true and complete A	21. Proposed Casing Weight/ft 36 20 Casing/Cement I	Casing and Control of the Control of	ement Pro Setting Do 1300 12010 (tional Co ention Pro st Pressure 3000 //ed By:	mments Raymon	OIL CO	Sacks of Cement 480 2170 wh ONSERVATION	Manufacturer nat ever is avaliat	0 Die

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District IV

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 262431

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-015-45749	82775	PENASCO DRAW;PERMO PENN (GAS)
4. Property Code	5. Property Name	6. Well No.
322937	RUMBLE STATE	004H
7. OGRID No.	8. Operator Name	9. Elevation
7377	EOG RESOURCES INC	3567

10. Surface Location

101 0411400 20041011									
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	28	18S	25E		860	N	150	W	Eddy

11. Bottom Hole Location If Different From Surface

	The Bottom Hold Education in Billion Cartago								
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
Α	28	18S	25E		860	N	330	E	Eddy
12. Dedicated Acr	res		13. Joint or Infill		14. Consolidation Co.	de		15. Order No.	
320.0	0								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

0		

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Kay Maddox
Title: Regulatory Agent
Date: 2/19/2019

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Michael B. Brown
Date of Survey: 11/29/2018
Certificate Number: 18329

Form APD Comments

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Permit 262431

PERMIT COMMENTS

Operator Name and Address:	API Number:
EOG RESOURCES INC [7377]	30-015-45749
P.O. Box 2267	Well:
Midland, TX 79702	RUMBLE STATE #004H

Created By	Comment	Comment Date
jeremy haass	We will set surface casing and perform any necessary remedial cementing with a spudder rig, then move a big rig in to drill the well.	2/5/2019

Form APD Conditions

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Permit 262431

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
EOG RESOURCES INC [7377]	30-015-45749
P.O. Box 2267	Well:
Midland, TX 79702	RUMBLE STATE #004H

OCD Reviewer	Condition
rpodany	Will require a directional survey with the C-104
rpodany	Cement is required to circulate on both surface and intermediate1 strings of casing