<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 263952

		APPLICATIO	N FOR PERMIT TO	O DRILL, RE-E	NTER, DEEPEN	, PLUGBACK,	OR ADD A ZON	E			
Operator Name     CHIS	e and Address HOLM ENERGY O	PERATING, LLC					2. OGRI	D Number 372137			
	801 Cherry Street 3. API Number Fort Worth, TX 76102 30-025-45625										
4. Property Code         5. Property Name         6. Well No.											
3212	321291 GRAMA RIDGE EAST 34 STATE COM 3BS 005H										
				7. Surfa	ce Location						
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County		
0	34	21S	34E	0	143	S	1369	E		Lea	
	8. Proposed Bottom Hole Location										
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County		
Α	34	21S	34E	Α	100	N	460	E		Lea	

### 9. Pool Information

GRAMA RIDGE;BONE SPRING, NE	28435

### Additional Well Information

11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation
New Well	OIL		State	3616
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date
N	16085	3rd Bone Spring Sand		3/11/2019
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water
				· ·

## ☑ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1755	1525	0
Int1	12.25	9.625	40	5660	1290	0
Prod	8.75	5.5	20	16085	2225	0

## Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer						
Annular	2500	2500	CAMERON						
Double Ram	5000	5000	CAMERON						
Pipe	5000	5000	CAMERON						

knowledge and b	Signature:			OIL CONSERVATIO	ON DIVISION	
Printed Name:	Electronically filed by Jennifer El	rod	Approved By:	Paul F Kautz		
Title:	Sr. Regulatory Tech		Title:	Geologist		
Email Address:	jelrod@chisholmenergy.com		Approved Date:	2/20/2019	Expiration Date: 2/20/2021	
Date:	2/19/2019 Phone: 817-953-3728		Conditions of Approval Attached			

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 Phone (675) 593-5161 Fax: (875) 393-9720 DISTRICT II 811 S. First St., Artesia, NM 88210 Phone (573) 748-2263 Fax: (575) 743-9720 DISTRICT III

DISTRICT IV

160

1000 Rio Brazos Rd., Artec. NM 87410 Fhone (505) 334-6176 Par: (505) 334-6170

1226 S. St. Francis Dr., Santa Fe, NM 87505 Phone (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised August 1, 2011

Submit one copy to appropriate District Office

## OIL CONSERVATION DIVISION

1226 South St. Francis Dr. Santa Fe, New Mexico 87505

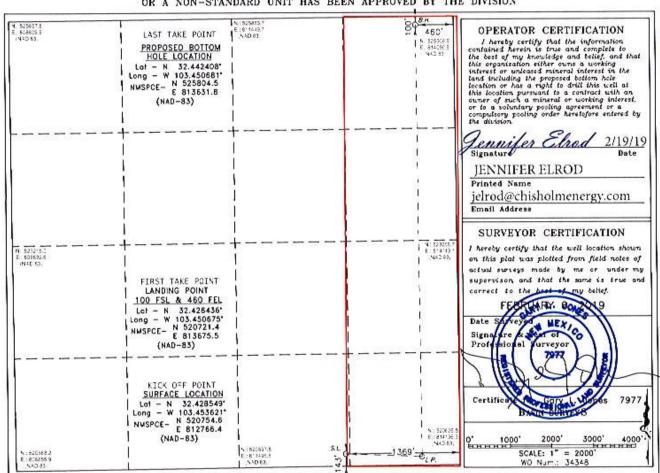
WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number	Pool Code 28435	Pool Name GRAMA RIDGE; B	BONE SPRING, NE		
Property Code		orty Name 34 STATE COM 3BS	Well Number 5H		
ogrid No. 372137	Operator Name CHISHOLM ENERGY OPERATING, LLC				
•	Surfac	e Location			

UL or lot No.	Section 34	Township 21 S	Range 34 E	Lot Idn	FEET from the	North/South line SOUTH	FEET from the	East/West line EAST	County LEA
		Ya	Bottom	Hole Loc	cation If Diffe	rent From Sur	face		
UL or lot No.	Section	Township	Range	Lot Idn	FEET from the	North/South line	FEET from the	East/West line	County
	34	The same of the sa	34 E		100	NORTH	460	EAST	LEA

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



CHISH			ERATING,	LLC		Property N	lame					Well Number	
UL.			Operator Name: CHISHOLM ENERGY OPERATING, LLC					EAST 34 ST	ATE CO	)M 3E	38	58H	
	f Point (	кор)											
0	Section	Township	Range	Lot	Feet	From I	V/S	Feet	From	E/W	County		
3	34	215	34E		143	SOUT	н	1369	EAS	T	LEA		
Latitud	e				Longitu	ude					NAD		
32.42	8549		y		-103.4	153621					83		
irst Ta	ake Poin	t (FTP) Township	Range	Lot	Feet	From	N/S	Feet	From	E/W	County		
P	34	215	34E		100	SOUT		460	EAS	2501			
Latitud	-				Longite	ongitude							
32.42	28436				-103.	-103.450675							
UL A	Section 34	Township 21S	Range 34E	Lot	Feet 100	From N/S NORTH	Fee 460	10 PO-000	n E/W T	Coun	ty		
Latitud	łe				Longit	ude				NAD	)		
32,44	2408				-103.4	50681				83			
		defining v	vell for th	e Hori no	zontal S	pacing Unit	?	yes					
	is yes p ng Unit.	lease prov	ide API if	availa	ble, Ope	erator Name	and	well numb	er for (	Defini	ing well fo	or Horizontal	
	ator Na	me:				Property	Name	e:				Well Number	
Oper	010/110												

Form APD Comments

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 263952

### PERMIT COMMENTS

Operator Name and Address:	API Number:
CHISHOLM ENERGY OPERATING, LLC [372137]	30-025-45625
801 Cherry Street	Well:
Fort Worth, TX 76102	GRAMA RIDGE EAST 34 STATE COM 3BS #005H

Created By Comment Comment Date

Form APD Conditions

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 263952

### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
CHISHOLM ENERGY OPERATING, LLC [372137]	30-025-45625
801 Cherry Street	Well:
Fort Worth, TX 76102	GRAMA RIDGE EAST 34 STATE COM 3BS #005H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 5753703186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.