<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 262523

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A A	ZONE
---	------

1. Operator Nan	ne and Address .KE PRODUCTION	CO INC									2. OGRID	Number 2538	
	1 NW Expressway	CONC									3. API Nu		
	ahoma City, OK 73	118										30-025-45627	
4. Property Cod		5.	Property Nam								6. Well No		
3248	862		SE L	EA								004	
·		•			7. Surfac		on						•
UL - Lot	Section	Township	Range	255		Feet From	2455	N/S Line		eet From	400	E/W Line	County
G	26	20S		35E	G		2455	1	N		462	E	Lea
	r	•			8. Proposed Bot		Location		-			ı	1
UL - Lot G	UL - Lot Section Township Range 35E			35E	Lot Idn G	eet From	2455	N/S Line	N F	eet From	462	E/W Line	County
G	20	203		330	G		2433	L	IN		402		Lea
					9. Pool Ir	nformatio	n						
EUMONT;YAT	TES-7 RVRS-QUEE	N (OIL)										22800	
					Additional W	ell Inform	nation						
11. Work Type		12. Well Type			13. Cable/Rotary		14. Lease			15. Gro	und Level I	Elevation	
	/ Well	17 Prepaged	<u> </u>		10 Formation			State		20 650	3667		
16. Multiple 17. Proposed Depth 5500				18. Formation 19. Contractor			CIOF	20. Spud Date 2/1/2019					
					Distance from nearest from	resh water well Distance to nearest surface water							
We will be u	ısing a closed-loo <sub>l</sub>	o system in lieu	of lined pits										
					21. Proposed Casing								
Туре	Hole Size	Casing S		Ca	asing Weight/ft	5	Setting Dept	:h		Sacks of C			Estimated TOC
Surf Prod	9.875 6.75	7.625 5.5	)		26.4 2100 17 4500			525 330					
1100	0.75	J.5						1		330			
				C	asing/Cement Progra	m: Additi	onal Com	ments					
					22. Proposed Blowo	ut Prever	ntion Prog						
	Туре			Wo	rking Pressure				Pressure				facturer
	Double Ram				5000			2	500			Sha	affer
22 I hereby of	ertify that the inform	nation given abo	ve is true an	d comple	te to the best of my	1			OII CO	ONSEDV	ATION DIV	/ISION	
knowledge ar		nation given abo	ive is liue all	u comple	te to the best of my				OIL CO	DINGERV	ATION DIV	/ISION	
I further certi	fy I have complied	l with 19.15.14.9	(A) NMAC	and/or	19.15.14.9 (B) NMAC	;							
⊠, if applicab	ole.												
Signature:													
Printed Name:	Flectronicall	y filed by Debbie	e R Carel			Approve	d Bv	Paul F	Kautz				
Title:	Licotronican	,34 by Dobbit				Title:	Jy.	Geolog					
Email Address:	debbie.care	l@blakeproduct	tion.com			Approve	d Date:	2/20/20			Expi	ration Date: 2/20/	/2021
Date:	1/18/2019			405-286	-9800		ons of App				1 4		

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

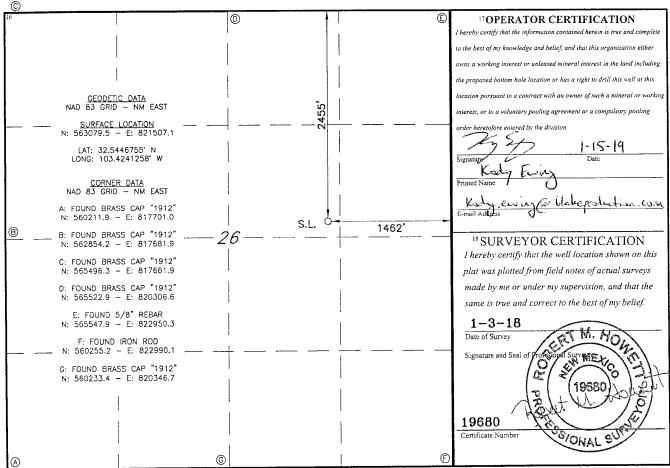
WEIT	LOCATION	$\Delta$ NTD $\Delta$	CREAGE	DEDICA'	TION PLAT
VV E.I.I.	. I . N . A I IV // V	A NI , A	CINEMALE	111111111111111111111111111111111111111	111/11/11/11

<sup>1</sup> API Number	2 Pool Code 2 Z 8 O O	3 Pool Name Europat Vates Scake Proces	Queen
<sup>4</sup> Property Code		perty Name E LEA	6 Well Number
70GRID NO. 2538		erator Name 'ION COMPANY, INC.	<sup>9</sup> Elevation <b>3667'</b>

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
G	26	20S	35E		2455	NORTH	1462	EAST	LEA
			11 ]	Bottom I	Hole Location	If Different Fro	om Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres	13 Joint	or Infill	Consolidation	Code 15	Order No.				
553.85	l N		U						

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



Job No.: LS19010005

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

# PERMIT COMMENTS

Operator Name and Address:	API Number:
BLAKE PRODUCTION CO INC [2538]	30-025-45627
1601 NW Expressway	Well:
Oklahoma City, OK 73118	SE LEA #004

Created By	Comment	Comment Date
pkautz	Land S/P	1/18/2019

Permit 262523

Form APD Conditions

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## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 262523

#### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
BLAKE PRODUCTION CO INC [2538]	30-025-45627
1601 NW Expressway	Well:
Oklahoma City, OK 73118	SE LEA #004

OCD Reviewer	Condition
pkautz	Will require a deviation survey with the C-104 Add
pkautz	SURFACE & PRODUCTION CASING - Cement must circulate to surface
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 5753703186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
pkautz	Will require a administrative order for non-standard location prior to placing the well on production.