<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 263967

	ame and Address	10							2. OGRI	D Number 7377	
	G RESOURCES IN D. Box 2267	iC .							3. API N		
	lland, TX 79702								3. API N	30-025-45628	3
4. Property Co			5. Property Name						6. Well I		
	7561			S 34 STATE	COM				0. 110	503H	
					7. Sur	face Location					
JL - Lot	Section	Township	Range	L	ot Idn	Feet From	N/S Line	Feet From		E/W Line	County
N	34	24	S	33E	N	852	S		1777	W	Le
				8	. Proposed !	Bottom Hole Loca	tion				
UL - Lot	Section	Township	Range	L	ot Idn	Feet From	N/S Line	Feet From		E/W Line	County
С	27	24	S	33E	С	100	N		2230	W	Le
1. Work Type		12. Well Type	•	13. Cable		I Well Information	14. Lease Type	15	i. Ground Le	evel Elevation	
Ne	w Well	OI	L		-		State		34	59	
6. Multiple		17. Proposed		18. Form	18. Formation 19. Contractor 20			0. Spud Date			
N		21	189		Bone Spring			3/25/2019			
Depth to Ground water				Distance	Distance from nearest fresh water well Distance				stance to nearest surface water		
	using a closed-loo	p system in lie	u of lined pits	•							
We will be						sing and Cement I					
				Casing V	_	Setting			f Cement		Estimated TOC
Туре	Hole Size	Casing					0.5	Q	00	1	0
Type Surf	17.5	13.3	75	54		11					
Type Surf Int1	17.5 12.25	13.3 9.62	75 25	40	0	40	00	2:	25		0
Type Surf	17.5	13.3	75 25 25		0		00 50	2:			

Casing/Cement	Program: Additional Comments	

22. Proposed Blowout Prevention Progra	m
--	---

Туре	Working Pressure	Test Pressure	Manufacturer
Double Ram	5000	3000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable. Signature:				OIL CONSERVATI	ON DIVISION
Printed Name:	Electronically filed by Kay Maddo:	x	Approved By:	Paul F Kautz	
Title:	Title: Regulatory Agent		Title:	Geologist	
Email Address:	kay_maddox@eogresources.com	m	Approved Date:	2/20/2019	Expiration Date: 2/20/2021
Date: 2/20/2019 Phone: 432-686-3658			Conditions of Appr	roval Attached	

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Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-102 August 1, 2011

Permit 263967

WELL LOCATION AND ACREAGE DEDICATION PLAT

State of New Mexico

Energy, Minerals and Natural Resources

1. API Number	2. Pool Code	3. Pool Name					
30-025-45628	96682	TRISTE DRAW;BONE SPRING, EAST					
4. Property Code	5. Property Name	6. Well No.					
317561	HEARNS 34 STATE COM	503H					
7. OGRID No.	8. Operator Name	9. Elevation					
7377	EOG PESOLIPCES INC	3459					

7. OO. (ID 110.		o. operator			0. <u>-</u> .	oranon			
7377		E	OG RESOURCES I	NC		3459			
				10. Surfa	ace Location				
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	34	24S	33E	N	852	S	1777	W	Lea

	11. Bottom Hole Location If Different From Surface								
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
С	27	24S	33E	С	100	S	2230	W	Lea
12. Dedicated Acres		13. Joint or Infill		14. Consolidation Code			15. Order No.		
640.00	1							i	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION	UNTIL ALL INTERES	TS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION
	organization either ov a right to drill this we	OPERATOR CERTIFICATION The information contained herein is true and complete to the best of my knowledge and belief, and that this was a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has all at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling ulsory pooling order heretofore entered by the division.
	E-Signed By:	Kay Maddox
	Title:	Regulatory Agent
	Date:	2/20/2019
		SURVEYOR CERTIFICATION the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, true and correct to the best of my belief.
	Surveyed By:	Michael Brown
	Date of Survey:	1/23/2019
	Certificate Number:	18329

Form APD Comments

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

PERMIT COMMENTS

Operator Name and Address:	API Number:
EOG RESOURCES INC [7377]	30-025-45628
P.O. Box 2267	Well:
Midland, TX 79702	HEARNS 34 STATE COM #503H

Created By Comment Comment Date

Permit 263967

Form APD Conditions

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Permit 263967

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
EOG RESOURCES INC [7377]	30-025-45628
P.O. Box 2267	Well:
Midland, TX 79702	HEARNS 34 STATE COM #503H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 5753703186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.