<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 264329

1. Operator Nai	me and Address							2. OGRID Number		
	ena Resources O _l	perating, LLC						328449		
184	02 US Hwy 281 N						•	3. API Number		
San	Antonio, TX 7825	Э						30-025-4	5649	
4. Property Cod	de		5. Property Name					6. Well No.		
325	020		BELCHER 19 3	5 9 STATE				001H		
				7. Sur	face Location					
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	Coun	:y
С	16	198	35E	С	190	N	14	40	W	Lea
				8 Proposed F	Bottom Hole Location	on				
				o. Froposeu L	ottom Hole Locati	•				
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	Count	у
UL - Lot C	Section 4	Township 19S	•			_	Feet From 165	_,	N Count	y Lea
			•	Lot Idn 3	Feet From	N/S Line		_,		•

Additional Well Information					
11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation	
New Well	OIL		State	3821	
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date	
N	21638	Wolfcamp		3/15/2019	
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water	

☑ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

	Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
	Surf	17.5	13.375	54.5	1966	1470	0
I	Int1	12.25	9.625	40	4050	860	0
	Prod	8.75	5.5	20	21638	3820	3550

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program							
Туре	Working Pressure	Test Pressure	Manufacturer				
Annular	3000	3000	Shaffer				
Double Ram	5000	5000	Shaffer				

knowledge and	belief. I have complied with 19.15.14.9 (e is true and complete to the best of my A) NMAC ⊠ and/or 19.15.14.9 (B) NMAC		OIL CONS	ERVATION DIVISION
Printed Name:	Electronically filed by Robert S	Swann	Approved By:	Paul F Kautz	
Title:			Title:	Geologist	
Email Address:	rswann@catenares.com		Approved Date:	3/1/2019	Expiration Date: 3/1/2021
Date:	2/28/2019	Phone: 210-775-6993	Conditions of App	proval Attached	

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Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

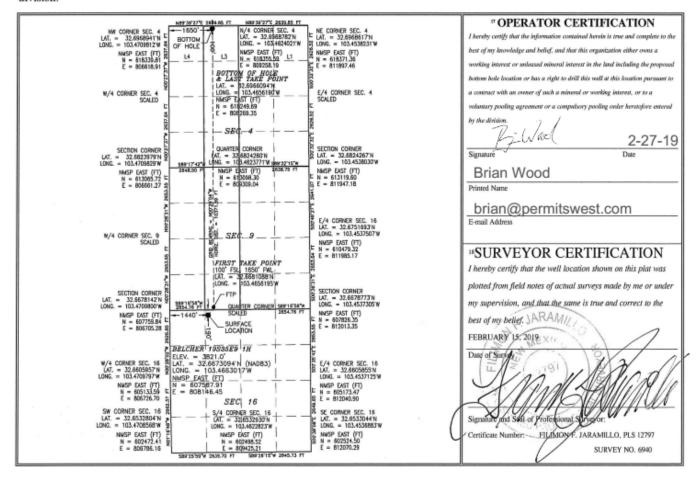
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	¹ API Number ² Pool Code		³ Pool Name		
30-025		55640	Scharb; Wolfcamp		
⁴ Property Code		5 Pr	operty Name	6 Well Number	
BELCH			HER 19S35E9	1H	
7 OGRID No.		⁸ Operator Name ⁹ Elevation			
328127		CATENA RESOURCES OPERATING, LLC 3821.0			

" Surface Location

					D GILLEGE	200000000			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
, C	16	19 S	35 E		190	NORTH	1440	WEST	LEA
			п В	ottom Ho	ole Location	If Different Fr	om Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	4	19 S	35 E		100	NORTH	1650	WEST	LEA
12 Dedicated Acres	¹³ Joint	or Infill	14 Consolidation	1 Code			15 Order No.		
319.70									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

PERMIT COMMENTS

Operator Name and Address:	API Number:
Catena Resources Operating, LLC [328449]	30-025-45649
18402 US Hwy 281 N	Well:
San Antonio, TX 78259	BELCHER 19 35 9 STATE #001H

Created By Comment Comment Date

Permit 264329

Form APD Conditions

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Permit 264329

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
Catena Resources Operating, LLC [328449]	30-025-45649
18402 US Hwy 281 N	Well:
San Antonio, TX 78259	BELCHER 19 35 9 STATE #001H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 5753703186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe