<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 265061

			APPLICA	TION I	FOR PERMIT T	O DR	ILL, RE-EN	NTER, DEEPEN	, PLUGBACK	OR ADD	A ZON	E		
1. Operator Na	ne and Address										2. OGRII	D Number		
Rid	ge Runner Re	sources	operating,	, LLC								373013		
	4 N. Big Sprin		t								3. API N	umber		
Mid	and, TX 7970	1										30-025-45751		
4. Property Code 5. Property Name						6. Well No.								
325163 MORPHEUS STATE COM				DM				001H						
							7. Surfac	e Location						
UL - Lot	Section		Township		Range	Lot	ldn	Feet From	N/S Line	Feet From		E/W Line	County	
M	3	36	20)S	35E		М	99	S	3	30	W		Lea
						8. Pr	oposed Bot	om Hole Location						
III Lot	Section	-	Township		Panga	Lot lo	da E	oot From	N/S Lino	Foot From		E/M/Lino	County	

330

_	5. Fooi information	
F	FEATHERSTONE:BONE SPRING	24250

Additional Well Information

		Additional Well Information		
11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation
New Well	OIL		State	3682
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date
N	17875	2nd Bone Spring Sand		
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☑ We will be using a closed-loop system in lieu of lined pits

20S

35E

21. Proposed Casing and Cement Program

	Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
I	Surf	17.5	13.375	48	2000	1700	0
ſ	Int1	12.25	9.625	36	5800	1050	0
I	Prod	8.75	5.5	17	17875	2450	5600

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program						
Туре	Working Pressure	Test Pressure	Manufacturer			
Annular	3000	1500				
Double Ram	3000	3000				

knowledge and	belief. I have complied with 19.15.14.9 (a	s is true and complete to the best of my A) NMAC ⊠ and/or 19.15.14.9 (B) NMAC		OIL CONS	ERVATION DIVISION
Signature:					
Printed Name:	Electronically filed by Michelle	Sena	Approved By:	Paul F Kautz	
Title:			Title:	Geologist	
Email Address:	msena@3ROperating.com		Approved Date:	3/20/2019	Expiration Date: 3/20/2021
Date:	3/15/2019	Phone: 432-684-7877	Conditions of Apr	proval Attached	<u> </u>

| District |
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| 1000 Rio Brazos Road, Aztec, NM 87410 |
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| District IV |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 |
| Phone: (505) 476-3460 Fax: (505) 476-3462 |
| Phone: (505) 476-3462 |
| Ph

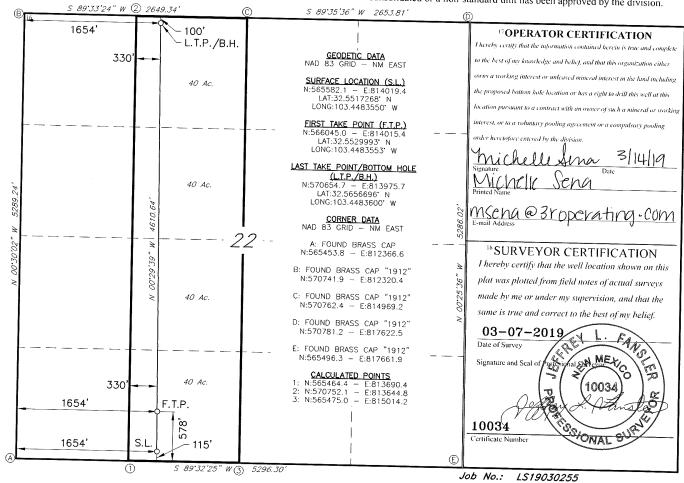
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

	1 API Numbe	r		2 Pool Coo	te	REAGE DEDIC				
							3 Pool Na	ne		
⁴ Property Co	ode				5 D	:		,		
					HYDRAS	erty Name			6 Well Number	
⁷ OGRID	NO								1H	
			DIDCE	DILNING	8 Operator N	lame			9Elevation	
			MDGE	RUMME	R RESOUR	CES OPERATI	NG, LLC.		3692'	
					10 Surface	Location		· · · · · · · · · · · · · · · · · · ·		
L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West lin		
N	22	20S	35E		115	SOUTH			County	
				D - 44			1654	WEST	LEA	
L or lot no.	6 4			Bollom I	Tole Location	If Different Fro	om Surface			
	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West lin	e County	
C	22	20S	35E		100	NORTH	1654	WEST	1	
Dedicated Acres	i 13 Joint	or Infill 14	Consolidation	Code 15	Order No.		1001	WEST	LEA	

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 265061

PERMIT COMMENTS

Operator Name and Address:	API Number:
Ridge Runner Resources Operating, LLC [373013]	30-025-45751
1004 N. Big Spring Street	Well:
Midland, TX 79701	MORPHEUS STATE COM #001H

Created By	Comment	Comment Date
msena	7377 EOG RESOURCES INC POMEGRANATE BRP STATE COM #001 30-025-40579 Shows an expired APD as of 5/18/2014	3/15/2019

Form APD Conditions

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Permit 265061

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:		
Ridge Runner Resources Operating, LLC [373013]	30-025-45751		
1004 N. Big Spring Street	Well:		
Midland, TX 79701	MORPHEUS STATE COM #001H		

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 5753703186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.