<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 265223

								,	•					
	ame and Address			_							2. OGRIE			
M	ATADOR PROD	UCTION	COMPANY	(228937		
0	ne Lincoln Cen	re									3. API N	umber		
D	allas, TX 75240											30-025-45760		
4. Property C	ode			5. Property	ty Name						6. Well N	0.		
32	0855				FLORENCE ST	ATE	COM					134H		
							7. Surfa	ce Location						
UL - Lot	Section	-	Township	F	Range	L	ot Idn	Feet From	N/S Line	Feet From		E/W Line	County	
0		23	23	3S	34E		0	180	S	1	487	E		Lea
						8.	. Proposed Bo	ttom Hole Location	1					
UL - Lot	Section		Township		Range		Lot Idn	Feet From	N/S Line	Feet From		E/W Line	County	
Α		23	2:	3S	34E		Α	60	N	۶	373	F		Lea

9. Pool Information

ANTELOPE RIDGE;BONE SPRING, WEST	2209

Additional Well Information

11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation
New Well	OIL		State	3382
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date
N	16200	3rd Bone Spring Sand		7/1/2019
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water
				ļ.

☑ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Туре	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1000	900	0
Int1	12.25	9.625	40	5200	1800	0
Prod	8.75	5.5	20	16200	2700	3600

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program								
Туре	Working Pressure	Test Pressure	Manufacturer					
Annular	5000	3000	CAMERON					
Double Ram	10000	5000	CAMERON					
Pipe	10000	5000	CAMERON					

knowledge and b	pelief. have complied with 19.15.14.9 (A)	true and complete to the best of my NMAC ⊠ and/or 19.15.14.9 (B) NMAC		OIL CONSERVATIO	ON DIVISION	
Printed Name:	Electronically filed by Ava Monroe)	Approved By:	Paul F Kautz		
Title:	Sr. Regulatory Analyst		Title:	Geologist		
Email Address:	amonroe@matadorresources.co	om	Approved Date:	3/21/2019	Expiration Date: 3/21/2021	
Date:	3/20/2019	Phone: 972-371-5218	Conditions of Approval Attached			

District I
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District III
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Phone (505) 334-6178 Fax (505) 334-6170
District IV
1220 S St. Francis Dr., Santa Fc, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Numbe	· Pool Code 2209		³ Pool Name Antelope Ridge;Bone Spi		
⁴ Property Code	FLOR	⁵ Property Name ENCE STATE	COM	⁸ Well Number 134H	
¹ogrid №. 228937	MATADO	Operator Name R PRODUCTION	COMPANY	² Elevation 3382'	

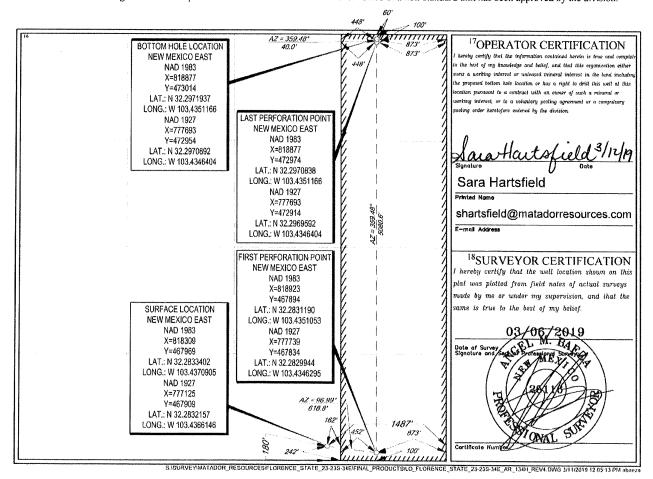
10 Surface Location

UL or lot no.	Section	Township	Range	Let Idn	Feet from the	North/South line	Feet from the	F.ast/West line	County
0	23	23-S	34-E	***	180'	SOUTH	1487'	EAST	LEA

11 Bottom Hole Location If Different From Surface

			A		ic Edektion is b	mics car x I om Gui	TACE		
UL or let no.	Section	Township	Range	Lat Ida	Feet from the	North/South line	Feet from the	East/West line	County
A	23	23-S	34-E		60'	NORTH	873'	EAST	LEA
¹² Dedicated Acres 160	^{1,1} Joint or 1	nfill ¹⁴ Co	nsolidation Cod	le ¹⁵ Ord	er No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

PERMIT COMMENTS

Operator Name and Address:	API Number:
MATADOR PRODUCTION COMPANY [228937]	30-025-45760
One Lincoln Centre	Well:
Dallas, TX 75240	FLORENCE STATE COM #134H
	·

Created By Comment Comment Date

Permit 265223

Form APD Conditions

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 265223

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
MATADOR PRODUCTION COMPANY [228937]	30-025-45760
One Lincoln Centre	Well:
Dallas, TX 75240	FLORENCE STATE COM #134H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.