<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 265218

Operate		ne and Address AREX ENERGY	CO. OF COLOR.	ADO					2. OGRID	Number 162683		
		N. Marienfeld St and, TX 79701	reet					-	3. API Nur	nber 30-025-45794	1	
4. Propert	ty Cod 388			5. Property Name ADAMS STAT	E COM				6. Well No	o. 015H		
					7. Su	rface Location						
JL - Lot		Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From		E/W Line	County	
	I	6	21S	33E	1	1996	S	103	31	E		Lea
					8. Proposed	Bottom Hole Location	on					
JL - Lot		Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From		E/W Line	County	
	Р	7	21	S 33E	P	100	S	82	25	E		Lea

WC-025 G-08 S213304D;BONE SPRING 97895				97895	
		Additional Well	Information		
11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevati	on

11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation	
New Well	OIL		State	3802	ı
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date	ı
N	18379	Bone Spring		5/1/2019	ı
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water	ı

☑ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Туре	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1655	1017	0
Int1	12.25	9.625	40	5426	1305	0
Prod	8.75	5.5	17	18379	2072	0

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program					
Туре	Working Pressure	Test Pressure	Manufacturer		
Double Ram	2000	2000	Cameran		
Double Ram	3000	3000	Cameran		

knowledge and	belief. I have complied with 19.15.14.9 (A)	true and complete to the best of my		OIL CONSE	ERVATION DIVISION
Printed Name:	Electronically filed by Terri Stathe	em	Approved By:	Paul F Kautz	
Title:	Coord. Regulatory Compl		Title:	Geologist	
Email Address:	tstathem@cimarex.com		Approved Date:	4/2/2019	Expiration Date: 4/2/2021
Date:	3/20/2019	Phone: 918-295-1763	Conditions of App	roval Attached	

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District III 1900 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Sunta Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

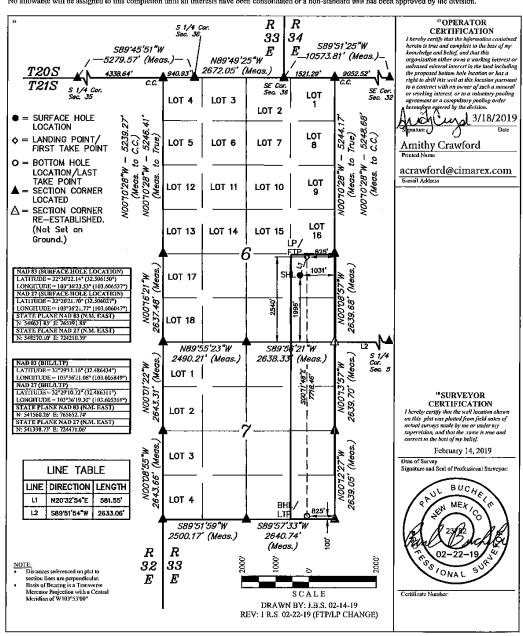
■ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	Wasa as a second					
30-025-		² Pool Code 97895	WC-025 G-08 S213304D; I	Bone Spring		
⁴ Property Code 38816	⁹ Property Name ADAMS STATE COM			6 Well Number 15H		
162683		Cimarex Energy Co. of Colorado		* Elevation 3802.2'		

Surface Location UL or lot no Lot Ido Feet from the North/Sn 1996 SOUTH Bottom Hole Location If Different From Surface Feet from the North/South line SOUTH Township 21S County LEA EAST

240
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

PERMIT COMMENTS

Operator Name and Address:	API Number:
CIMAREX ENERGY CO. OF COLORADO [162683]	30-025-45794
600 N. Marienfeld Street	Well:
Midland, TX 79701	ADAMS STATE COM #015H

Created By	Comment	Comment Date
pkautz	Potash letter sent to BLM & SLO 03/21/2019	3/21/2019

Permit 265218

Form APD Conditions

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Permit 265218

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
CIMAREX ENERGY CO. OF COLORADO [162683]	30-025-45794
600 N. Marienfeld Street	Well:
Midland, TX 79701	ADAMS STATE COM #015H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 5753703186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
pkautz	1) SURFACE, INTERMEDIATE & PRODUCTION CASING - Cement must circulate to surface
pkautz	Potash Area - Three String Casing Program - In accordance with R-111-P all strings shall be cemented to surface.
pkautz	Salt Protection String - If the cement fails to reach the surface or the bottom of the cellar, where required, the top of the cement shall be located by a temperature or other survey and additional cementing shall be done until the cement is brought to the surface.