<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 266196

- 1	ame and Address trogulf Corporation								2. 00	GRID Number 373806		
) Grant St., Ste. 850	1							2 AD	Number		
	nver. CO 80203	,							3. AF	30-015-458	88	
1. Property Co	,	5	Property Name						6. We			
	5393	0.	CAPONE						0	001H		
					7. Sur	face Location			•			
UL - Lot	Section	Township	Range		ot Idn	Feet From	N/S Line	Feet Fro	m	E/W Line	County	
D	35	228		26E		917	N		230	W	,	Eddy
		•	•	8.	Proposed E	Sottom Hole Locat	ion	•		•	•	
UL - Lot	Section	Township	Range		ot Idn	Feet From	N/S Line	Feet Fre	om	E/W Line	County	,
Α	35	228		6E	Α	330	N		245	E	,	Eddy
PURPLE SA	GE:WOLFCAMP (G	AS)			9. Poc	I Information				98220		
	GE;WOLFCAMP (G	,				Well Information				98220		
11. Work Type	,	AS) 12. Well Type GAS	;	13. Cable	Additional	Well Information	Lease Type Private			98220 Level Elevation 3251		
11. Work Type Ne	, ,	12. Well Type		13. Cable	Additiona Rotary	Well Information				Level Elevation 3251		
11. Work Type Ne	, ,	12. Well Type GAS	epth		Additiona Rotary	Well Information	Private		3 20. Spud Da	Level Elevation 3251		
11. Work Type Ne 16. Multiple	w Well	12. Well Type GAS 17. Proposed D	epth	18. Forma	Additional Rotary tion Wolfcamp	Well Information	Private		3 20. Spud Da 1	Level Elevation 3251 ate	er	
11. Work Type Ne 16. Multiple N Depth to Grou	w Well	12. Well Type GAS 17. Proposed D 143:	epth 50	18. Forma	Additional Rotary tion Wolfcamp	Well Information 14. 19.	Private		3 20. Spud Da 1	Level Elevation 3251 ate 0/1/2019	er	
11. Work Type Ne 16. Multiple N Depth to Grou	w Well	12. Well Type GAS 17. Proposed D 143:	epth 50	18. Forma Distance f	Additional Rotary Ition Wolfcamp rom nearest from	Well Information 14. 19.	Private Contractor		3 20. Spud Da 1	Level Elevation 3251 ate 0/1/2019	er	
I1. Work Type Ne I6. Multiple N Depth to Grou	w Well	12. Well Type GAS 17. Proposed D 143:	epth 50 of lined pits	18. Forma Distance f	Additional Rotary tion Wolfcamp rom nearest from	Well Information 14. 19. esh water well	Private Contractor		3 20. Spud Da 1	Level Elevation 3251 ate 0/1/2019 nearest surface wat	er Estimate	ed TOC
11. Work Type Ne 16. Multiple N Depth to Grou	w Well nd water using a closed-loo	12. Well Type GAS 17. Proposed D 143:	epth 50 of lined pits	18. Forma Distance f	Additional Rotary tion Wolfcamp rom nearest from	Well Information 14. 19. esh water well ing and Cement F	Private Contractor Program Depth		3 20. Spud Da 1 Distance to	Level Elevation 3251 ate 0/1/2019 nearest surface wat		
11. Work Type Ne 16. Multiple N Depth to Grou We will be	w Well nd water using a closed-loo Hole Size	12. Well Type GAS 17. Proposed D 143: p system in lieu o Casing Si 13.375 9.625	of lined pits	18. Forma Distance f 21. Pr Casing W 48	Additional Rotary tion Wolfcamp rom nearest from	Well Information 14. 19. esh water well ing and Cement F Setting 40 195	Private Contractor Program Depth 0		3 20. Spud Da 1 Distance to	Level Elevation 3251 ate 0/1/2019 nearest surface wat	Estimate 0	
11. Work Type Ne 16. Multiple N Depth to Grou We will be Type Surf	w Well nd water using a closed-loo Hole Size 17.5	12. Well Type GAS 17. Proposed D 143: p system in lieu o Casing Si 13.375	of lined pits	18. Forma Distance f 21. Pro Casing W 48	Additional Rotary tion Wolfcamp rom nearest from	Well Information 14. 19. esh water well ing and Cement F Setting 40	Private Contractor Program Depth 0		3 20. Spud Da 1 Distance to	Level Elevation 3251 ate 0/1/2019 nearest surface wat	Estimate 0	

•	Casing/Cement	Drogram:	lenoitibb A	Commonte

22. Proposed Blowout Prevention Progra	m
--	---

zz. Proposed Biowout Prevention Program				
Туре	Working Pressure	Test Pressure	Manufacturer	
Annular	5000	2500	Shaffer	
Double Ram	10000	5000	Shaffer	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC				OIL CONSERVATIO	N DIVISION
Signature:					
Printed Name:	Electronically filed by Jerry Goede	ert	Approved By:	Raymond Podany	
Title:			Title:	Geologist	
Email Address:	JGoedert@petrogulf.com		Approved Date:	4/18/2019	Expiration Date: 4/18/2021
Date:	4/18/2019	Conditions of Appr	oval Attached		

District I	1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161	Fax: (575) 393-0720
District II	811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283	Fax: (575) 748-9720
District III	1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178	Fax: (505) 334-6170
District IV	1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

320

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

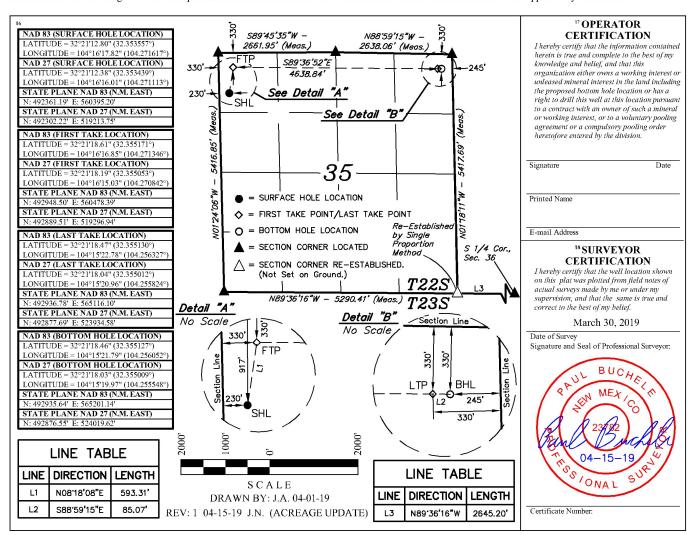
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

			0.0								
¹ API Number ² Pool Code							³ Pool N	ame			
4 Property Code						5 Property Name 6 Well CAPONE				⁶ Well Number 1H	
7 OGRID No. *Operator Name *Elevation						9 Elevation 3251.1'					
					¹⁰ Surface	Location					
UL or lot no. D	Section 35	Township 22S				County EDDY					
			11	Bottom Ho	ole Location I	f Different From	Surface				
UL or lot no. A	Section 35	Township 22S	Range 26E	Lot Idn	Feet from the 330	North/South line NORTH	Feet from the 245		est/West line County EAST EDDY		
12 Dedicated Acr	es 13 J	oint or Infill	14 Consc	lidation Code	15 Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 266196

PERMIT COMMENTS

Operator Name and Address:	API Number:
Petrogulf Corporation [373806]	30-015-45888
600 Grant St., Ste. 850	Well:
Denver, CO 80203	CAPONE #001H

Created By	Comment	Comment Date
rpodany	My records show this is FEDERAL Minerals. you will need to apply for Federal APD with the BLM. On line OCD applications are for Fee and STATE lands.	4/18/2019

Form APD Conditions

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 266196

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
Petrogulf Corporation [373806]	30-015-45888
600 Grant St., Ste. 850	Well:
Denver, CO 80203	CAPONE #001H

OCD Reviewer	Condition
rpodany	Will require a directional survey with the C-104
rpodany	Cement is required to circulate on both surface and intermediate1 strings of casing