

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
August 1, 2011
Permit 266304

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address Ridge Runner Resources Operating, LLC 1004 N. Big Spring Street Midland, TX 79701		2. OGRID Number 373013
4. Property Code 325466		3. API Number 30-025-45849
5. Property Name CENTAUR 0112 STATE COM		6. Well No. 003H

7. Surface Location

UL - Lot P	Section 1	Township 20S	Range 35E	Lot Idn P	Feet From 1223	N/S Line S	Feet From 330	E/W Line E	County Lea
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8. Proposed Bottom Hole Location

UL - Lot P	Section 12	Township 20S	Range 35E	Lot Idn P	Feet From 100	N/S Line S	Feet From 330	E/W Line E	County Lea
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9. Pool Information

WILDCAT G-06 S203511G;BONE SPRING	96585
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Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3666
16. Multiple N	17. Proposed Depth 16210	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	1900	1200	
Int1	12.25	9.625	40	5800	1050	
Prod	8.75	5.5	17	16210	2330	5600

Casing/Cement Program: Additional Comments

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22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	3000	1500	
Double Ram	3000	3000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒ if applicable. Signature: _____ Printed Name: Electronically filed by Michelle Sena Title: _____ Email Address: msena@3ROperating.com Date: 4/25/2019	OIL CONSERVATION DIVISION Approved By: Paul F Kautz Title: Geologist Approved Date: 4/25/2019 Expiration Date: 4/25/2021 Conditions of Approval Attached
Phone: 432-684-7877	

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State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-102

August 1, 2011

Permit 266304

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-45849	2. Pool Code 96585	3. Pool Name WILDCAT G-06 S203511G;BONE SPRING
4. Property Code 325466	5. Property Name CENTAUR 0112 STATE COM	6. Well No. 003H
7. OGRID No. 373013	8. Operator Name Ridge Runner Resources Operating, LLC	9. Elevation 3666

10. Surface Location									
UL - Lot P	Section 1	Township 20S	Range 35E	Lot Idn P	Feet From 1223	N/S Line S	Feet From 330	E/W Line E	County Lea

11. Bottom Hole Location If Different From Surface									
UL - Lot P	Section 12	Township 20S	Range 35E	Lot Idn P	Feet From 100	N/S Line S	Feet From 330	E/W Line E	County Lea
12. Dedicated Acres 200.00			13. Joint or Infill		14. Consolidation Code Communitization			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> E-Signed By: Michelle Sena Title: Date: 4/25/2019
	SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Surveyed By: JEFFREY FANSLER Date of Survey: 2/10/2019 Certificate Number: 10034

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Form APD Comments

Permit 266304

PERMIT COMMENTS

Operator Name and Address: Ridge Runner Resources Operating, LLC [373013] 1004 N. Big Spring Street Midland, TX 79701		API Number: 30-025-45849
		Well: CENTAUR 0112 STATE COM #003H

Created By	Comment	Comment Date
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Form APD Conditions

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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Permit 266304

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address: Ridge Runner Resources Operating, LLC [373013] 1004 N. Big Spring Street Midland, TX 79701	API Number: 30-025-45849
	Well: CENTAUR 0112 STATE COM #003H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface -- 2) PRODUCTION CASING - Cement must tie back into intermediate casing --
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 5753703186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.