<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 267160

1. Operator	r Name	e and Address								2. OGRII	O Number		
	DEVC	N ENERGY PRO	DUCTION CC	MPANY,	LP						6137		
	333 V	Vest Sheridan Ave	e.							3. API N	umber		
	Oklah	oma City, OK 73	102								30-025-45922		
1. Property	y Code			5. Prope	rty Name					6. Well N	lo.		
	3974	7			BELL LAKE 19 S	TATE				033H			
						7. Sur	face Location						
UL - Lot		Section	Township		Range	Lot Idn	Feet From	N/S Line	Feet From		E/W Line	County	
	Р	19	2	4S	33E	Р	281	S	10	062	E		Lea
						8. Proposed I	Bottom Hole Location	on					
UL - Lot		Section	Township		Range	Lot Idn	Feet From	N/S Line	Feet From		E/W Line	County	
	Α	19	1 2	4S	33E	A	20	N	1 3	30	E		Lea

	3. i doi illioillation	
WC-025 G-09 S243310P:UPPER WOLFCAMP		98135

Additional Well Information

11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation						
New Well	OIL		State	3540						
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date						
N	17551	Wolfcamp		10/16/2019						
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water						

We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	1150	871	0
Int1	9.875	7.625	29.7	11943	1562	0
Prod	6.75	5.5	20	17551	415	10010

Casing/Cement Program: Additional Comments

Addl Int Cmt Info as follows (Drilling Plan will be sent via FedEx): Int 1 Two Stage w/ DV @ TVD of Delaware - 939 Surf 9 3.27 1st stage Lead: Class C Cement + additives, 93 500' above shoe 13.2 1.44 1st stage Tail: Class H / C + additives, 476 Surf 9 3.27 2nd stage Lead: Class C Cement + additives, 93 500' above DV 13.2 1.44 2nd stage Tail: Class H / C + additives. Int 1 Intermediate Squeeze - As Needed Surf 9 1.44 Squeeze Lead: Class C Cement + additives, 779 Surf 9 3.27 Lead: Class C Cement + additives, 783 4000' above shoe 13.2 1.44 Tail: Class H / C + additives

22. Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
Annular	5000	5000	
Double Ram	5000	5000	
Annular	10000	10000	
Double Ram	10000	10000	
Blind	5000	5000	
Blind	10000	10000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable.				OIL CONSERVATIO	ON DIVISION
Signature:					
Printed Name:	Electronically filed by Daniel Pea	ach	Approved By:	Paul F Kautz	
Title:			Title:	Geologist	
Email Address:	danny.peach@dvn.com		Approved Date:	5/9/2019	Expiration Date: 5/9/2021
Date: 5/9/2019 Phone: 405-552-4660			Conditions of Appr	roval Attached	

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-102 August 1, 2011

Permit 267160

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name								
30-025-45922	98135	WC-025 G-09 S243310P;UPPER WOLFCAMP								
4. Property Code	5. Property Name	6. Well No.								
39747	BELL LAKE 19 STATE	033H								
7. OGRID No.	8. Operator Name	9. Elevation								
6137	DEVON ENERGY PRODUCTION COMPANY I P	3540								

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County			
Р	19	24S	33E	Р	281	S	1062	E	Lea			

11. Bottom Hole Location If Different From Surface

	THE EXECUTION OF THE PROPERTY										
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County		
Α	19	24S	33E	Α	20	N	330	E	Lea		
12. Dedicated Acres			13. Joint or Infill		14. Consolidation C	ode		15. Order No.			
160.00											

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION	UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION
	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. E-Signed By: Daniel Peach Title: Date: 5/9/2019
•	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Surveyed By: B.L. Laman Date of Survey: 3/2/2019 Certificate Number: 22404

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 267160

PERMIT COMMENTS

Operator Name and Address:	API Number:
DEVON ENERGY PRODUCTION COMPANY, LP [6137]	30-025-45922
333 West Sheridan Ave.	Well:
Oklahoma City, OK 73102	BELL LAKE 19 STATE #033H

Created By	Comment	Comment Date
drebecca	DRILLING PLAN, DIRECTIONAL SURVEY, C-102 & GCP WILL BE SENT OVERNIGHT VIA FEDEX	5/9/2019

Form APD Conditions

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Permit 267160

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
DEVON ENERGY PRODUCTION COMPANY, LP [6137]	30-025-45922
333 West Sheridan Ave.	Well:
Oklahoma City, OK 73102	BELL LAKE 19 STATE #033H

OCD	Condition
Reviewer	
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 5753703186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' fror surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.