<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

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District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 267092

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE
--

APPLICATION FOR PERIVIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE								
Operator Name and Address		2. OGRID Number						
OXY USA INC	16696							
P.O. Box 4294	3. API Number							
Houston, TX 77210-4294	30-025-45924							
4. Property Code	5. Property Name	6. Well No.						
325625	021H							
7. Surface Location								

	ection	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
С	30	22S	33E	С	420	N	1350	W	Lea

8. Proposed Bottom Hole Location

Γ	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	M	31	22S	33E	4	20	S	500	W	Lea

9. Pool Information

RED TANK;BONE SPRING, EAST	51687

Additional Well Information

	/ wantered Transmission									
11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation						
New Well	OIL		State	3707						
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date						
N	21509	2nd Bone Spring Sand		8/28/2019						
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water						

#### ☑ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

	21. Floposed Casing and Cement Flogram											
	Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC					
	Surf	17.5	13.375	54.5	1048	1106	0					
	Int1	12.25	9.625	36	5875	1551	0					
ſ	Prod	8.5	5.5	20	21509	2787	0					

### Casing/Cement Program: Additional Comments

Proposed Mud Program: 0-1048' Water-Based, 1048'-5875' Saturated Brine or Oil-Based Mud, 5875'-21509' Oil-Based Mud. BOP Program: 13-5/8 10M three ram stack with 5M annular preventer, 10M choke manifold. Additional information will be sent along with the H2S and Gas Capture Plan.

22. Proposed Blowout Prevention Program

	peecaa		
Туре	Type Working Pressure Test Pressure		Manufacturer
Annular	5000	5000	
Blind	5000	5000	
Double Ram	5000	5000	

knowledge and b	pelief.   have complied with 19.15.14.9	ve is true and complete to the best of my  (A) NMAC ⊠ and/or 19.15.14.9 (B) NMAC		OIL CONSERVATION	ON DIVISION
Printed Name:	Electronically filed by KELLE	Y MONTGOMERY	Approved By:	Paul F Kautz	
Title:	Manager Regulatory		Title:	Geologist	
Email Address:	kelley_montgomery@oxy.co	m	Approved Date:	5/10/2019	Expiration Date: 5/10/2021
Date:	5/8/2019	Phone: 713-366-5716	Conditions of App	proval Attached	

**IIISTRICT I** DISTRICT II 617 & Print Pt., Letters, 301 64010 Page 1070 747-188 (no. 1070) 747-7470

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR.

TT TACIONAL ISSUE LANGUAGE DESCRIPTION DE LOS

DISTRICT III 1960 DO BALGES WI., APPEC, NO STATA France (CO) CON-CUTA New (COA) MA-CLYN

Santa Fe, New Mexico 87505

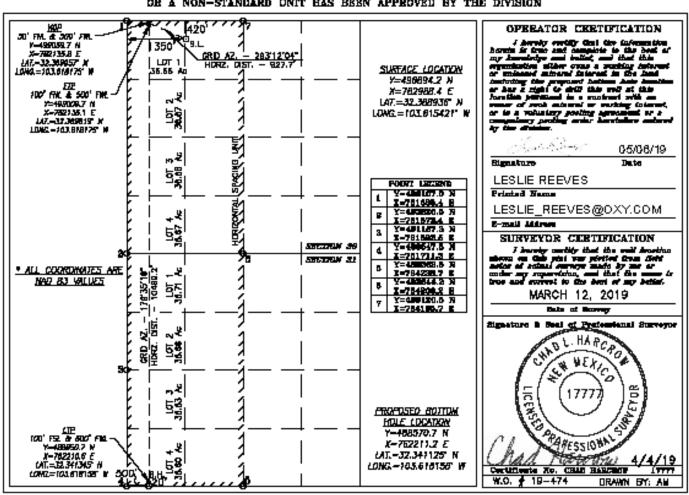
Farm C-108 Berbei Japan 1, 2011 faled on copy to appropriate District Office

☐ AMDENDED REPORT

DISTRICT IV

			METT TO	CATION	AND ACREA	LGE DEDICATI	ON PLAT			
M.	g) em less		1	Pool Code			Pool Tame			
30-015-			51683		RED 1	'ANK; BONE SPE	RING			
Property (	abox		Pro			ы		Fell Man	Tell Number	
			AVOGATO 30_31 STATE COM 21H						Η	
0680 6	DCRO Fo. Operator Serve Serve Serve									
16896			κο			l .		3707	7.2"	
Surface Location										
UL or lot No.	Section	Josephiy	Lange	Let He	Post from the	North/Fronth time	Port from the	Bust/Fest line	Congress	
С	30	22-9	33-E		420	NORTH	1350	WEST	LEA	
			Bettom	Hole Loc	ation If Diffe	rent From Sur	face			
UL or lot Yo.	Seellen.	Township	Hange	Let Ma	Feet from the	North/Bouth Has	Fast from the	East/Fast line	County	
4	31	22-5	33-E		20	HTUGS	500	WEST	LEA	
Dedicated Jeros	- Autot e	- шпп	Compeliention (	Code Sec	ler No.					
6 13 .28										

NO ALLOWABLE WILL HE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BREN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Form APD Comments

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## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

#### PERMIT COMMENTS

Operator Name and Address:	API Number:		
OXY USA INC [16696]	30-025-45924		
P.O. Box 4294	Well:		
Houston, TX 77210-4294	AVOGATO 30 31 STATE COM #021H		

Created By	Comment	Comment Date
	First Take Point/Top Perforated Interval: 100' FNL 500' FWL NWNW 30-T22S-R33E LEA - Lat. 32.369819 Long103.618175 (NAD83). Last Take Point/Bottom Perforated Interval: 100' FSL 500' FWL SWSW 31-T22S-R33E LEA - Lat. 32.341345 Long103.618158 (NAD83). A closed loop system will be utilized consisting of above ground steel tanks and haul-off bins. Disposal of liquids, drilling fluids and cutting will be disposed of at an approved facility.	5/8/2019
	OXY requests the option to contract a Surface Rig to drill, set surface casing, and cement for this well. If the timing between rigs is such that OXY would not be able to pre-set surface, the Primary Rig will drill surface to TD.	5/8/2019

Permit 267092

Form APD Conditions

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## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 267092

#### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:	
OXY USA INC [16696]	30-025-45924	
P.O. Box 4294	Well:	
Houston, TX 77210-4294	AVOGATO 30 31 STATE COM #021H	

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 5753703186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.