<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 267058

APPLICATION FOR PERMIT TO DRIL	., RE-ENTER, DEEPEN	I, PLUGBACK	, OR ADD A ZONE
--------------------------------	---------------------	-------------	-----------------

Operator Name and Address		2. OGRID Number
OXY USA INC		16696
P.O. Box 4294	3. API Number	
Houston, TX 77210-4294	30-025-45929	
4. Property Code	5. Property Name	6. Well No.
325625	AVOGATO 30 31 STATE COM	031H
	-	

7 Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
С	30	22S	33E	С	240	N	1350	W	Lea

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	31	22S	33E	4	20	S	500	W	Lea

9. Pool Information

RED TANK;BONE SPRING, EAST	51687	

Additional Well Information

11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation
New Well	OIL		State	3702
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date
N	22789	3rd Bone Spring Sand		7/27/2019
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☑ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

	= · · · · · · · · · · · · · · · · · · ·										
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC					
Surf	17.5	13.375	54.5	1043	1101	0					
Int1	12.25	7.625	26.4	5871	565	0					
Int1	9.875	7.625	26.4	11448	1872	0					
Prod	6.75	5.5	20	22788	868	0					

Casing/Cement Program: Additional Comments

Proposed Mud Program: 0-1043' Water-Based Mud, 1043'-11448' Saturated Brine or Oil-Based Mud, 11448'-TD Water-Based or Oil-Based Mud. BOP Program: 13-5/8" 10M three ram stack with a 5M annular preventer, 10M choke manifold. Additional information will be sent along with the H2S and Gas Capture Plan.

22. Proposed Blowout Prevention Program

==::::p::::::::::::::::::::::::::::::::										
Туре	Working Pressure	Test Pressure	Manufacturer							
Annular	5000	5000								
Blind	5000	5000								
Double Ram	5000	5000								

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC And/or 19.15.14.9 (B) NMAC Signature:				OIL CONSERVATION	ON DIVISION
Printed Name:	Electronically filed by KELLEY M	ONTGOMERY	Approved By:	Paul F Kautz	
Title:	Manager Regulatory		Title:	Geologist	
Email Address: kelley_montgomery@oxy.com			Approved Date:	5/10/2019	Expiration Date: 5/10/2021
Date: 5/8/2019 Phone: 713-366-5716			Conditions of Approval Attached		

DISTRICT I

State of New Mexico Known Bos Mars Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

> 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Porm C-102 Revised August 1, 2011 Subcett one capy to appropriate District Office

DISTRICT III 1600 NO FRAZZO NO. ATTEC, NA STAID Flores (608) 234-4176 Fee (608) 234-4176

□ AMENDED REPORT

STRICT IV

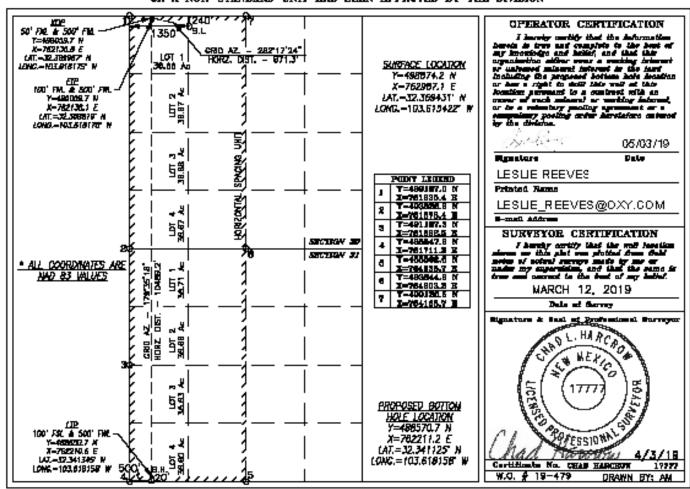
	WELL LOCATION AND	ACREAGE DEDICATION PLAT				
API Bumber	Pool Code	Fool Name				
30-025-	51683	RED TANK; BONE SPRING				
Property Code	Pre	Well Romber				
	AVOGATO 30	31H				
COMMUNICAL.	Ope	relor Fame	Elevation			
18896	03	3702.6				
Surface Location						

UL or let Me.	Bection	Township	Range	Lot Mn	Feet from the	North/South line	Feet from the	Zert/West Mas	County
C	30	22-5	33-E		240	NORTH	1350	WEST	LEA

Bottom Hole Location If Different From Surface

TL or lot No.	Section	Township	Range	Lot Ma	Foot from the	North/Senia lins	Foot from the	East/West Man	County
4	31	22-5	33-E		20	SOUTH	500	WEST	LEA
Dedicated Acres Ioint or Latin Conscillation Con-		Code Oz	der No.						
613 28									

NO ALLOVABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Form APD Comments

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

PERMIT COMMENTS

Operator Name and Address:	API Number:
OXY USA INC [16696]	30-025-45929
P.O. Box 4294	Well:
Houston, TX 77210-4294	AVOGATO 30 31 STATE COM #031H

Created By	Comment	Comment Date
	First Take Point/Top Perforated Interval: 100' FNL 500' FWL NWNW 30-T22S-R33E LEA - Lat. 32.369819 Long103.618175 (NAD83). Last Take Point/Bottom Perforated Interval: 100' FSL 500' FWL SWSW 31-T22S-R33E LEA - Lat. 32.341345 Long103.618158 (NAD83). A closed loop system will be utilized consisting of above ground steel tanks and haul-off bins. Disposal of liquids, drilling fluids and cutting will be disposed of at an approved facility.	5/8/2019

Permit 267058

Form APD Conditions

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Permit 267058

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
OXY USA INC [16696]	30-025-45929
P.O. Box 4294	Well:
Houston, TX 77210-4294	AVOGATO 30 31 STATE COM #031H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 5753703186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.