

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
August 1, 2011
Permit 267084

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address OXY USA INC P.O. Box 4294 Houston, TX 77210-4294		2. OGRID Number 16696
4. Property Code 325625		3. API Number 30-025-45931
5. Property Name AVOGATO 30 31 STATE COM		6. Well No. 035H

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
B	30	22S	33E	B	240	N	1785	E	Lea

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	31	22S	33E	P	20	S	1260	E	Lea

9. Pool Information

WC-025 G-09 S223332A;UPR WOLFCAMP	98177
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Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3681
16. Multiple N	17. Proposed Depth 23015	18. Formation Wolfcamp	19. Contractor	20. Spud Date 8/6/2019
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1051	1109	0
Int1	12.25	7.625	26.4	5893	588	0
Int1	9.875	7.625	26.4	11674	1882	0
Prod	6.75	5.5	20	23014	868	0

Casing/Cement Program: Additional Comments

Proposed Mud Program: 0-1051' Water-Based, 1051'-11674' Saturated Brine or Oil-Based Mud, 11674'-23014' Oil-Based Mud. BOP Program: 13-5/8 10M three ram stack with 5M annular preventer, 10M choke manifold. Additional information will be sent along with the H2S and Gas Capture Plan.
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22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	5000	5000	
Blind	5000	5000	
Double Ram	5000	5000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒ , if applicable. Signature:	OIL CONSERVATION DIVISION
Printed Name: Electronically filed by KELLEY MONTGOMERY	Approved By: Paul F Kautz
Title: Manager Regulatory	Title: Geologist
Email Address: kelley_montgomery@oxy.com	Approved Date: 5/10/2019 Expiration Date: 5/10/2021
Date: 5/8/2019 Phone: 713-366-5716	Conditions of Approval Attached

DISTRICT I
LEON F. JENNINGS JR., DISTRICT MANAGER
PHONE (505) 263-6241 FAX (505) 263-6766

DISTRICT II
KIT L. RIBBY JR., DISTRICT MANAGER
PHONE (505) 745-1288 FAX (505) 745-3755

DISTRICT III
JIMMY BOO HERRINGTON JR., DISTRICT MANAGER
PHONE (505) 334-9176 FAX (505) 334-9179

DISTRICT IV
JIMMY A. JOY, DISTRICT MANAGER
PHONE (505) 476-9440 FAX (505) 476-9444

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-	Pool Code 98177	Pool Name WC-025 G-09 S223332A UPPER WOLF CAMP
Property Code	Property Name AVOGATO 30_31 STATE COM	Well Number 35H
DEED No. 18898	Operator Name OXY USA	Elevation 3681.3'

Surface Location

UL or lot No.	Section	Township	Range	Let 1/4	Feet from the	North/South line	Feet from the	East/West line	County
B	30	22-S	33-E		240	NORTH	1785	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Let 1/4	Feet from the	North/South line	Feet from the	East/West line	County
P	31	22-S	33-E		20	SOUTH	1260	EAST	LEA

Dedicated Acres 6.40	Acres or more	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

SURFACE LOCATION Y=498885.2 N X=785021.3 E LAT.=32.389424° N LONG.=103.608836° W * ALL COORDINATES ARE NAD 83 VALUES <table border="1"> <thead> <tr> <th>POINT</th> <th>LOCKED</th> <th>Y</th> <th>X</th> </tr> </thead> <tbody> <tr><td>1</td><td>Y=498885.0 N</td><td>X=785021.0 E</td></tr> <tr><td>2</td><td>Y=498885.0 N</td><td>X=785021.0 E</td></tr> <tr><td>3</td><td>Y=498885.0 N</td><td>X=785021.0 E</td></tr> <tr><td>4</td><td>Y=498885.0 N</td><td>X=785021.0 E</td></tr> <tr><td>5</td><td>Y=498885.0 N</td><td>X=785021.0 E</td></tr> <tr><td>6</td><td>Y=498885.0 N</td><td>X=785021.0 E</td></tr> <tr><td>7</td><td>Y=498885.0 N</td><td>X=785021.0 E</td></tr> <tr><td>8</td><td>Y=498885.0 N</td><td>X=785021.0 E</td></tr> </tbody> </table> PROPOSED BOTTOM HOLE LOCATION Y=498588.7 N X=785424.3 E LAT.=32.341112° N LONG.=103.607107° W	POINT	LOCKED	Y	X	1	Y=498885.0 N	X=785021.0 E	2	Y=498885.0 N	X=785021.0 E	3	Y=498885.0 N	X=785021.0 E	4	Y=498885.0 N	X=785021.0 E	5	Y=498885.0 N	X=785021.0 E	6	Y=498885.0 N	X=785021.0 E	7	Y=498885.0 N	X=785021.0 E	8	Y=498885.0 N	X=785021.0 E	LOT 1 36.66 Ac LOT 2 36.57 Ac LOT 3 36.68 Ac LOT 4 36.67 Ac SECTION 30 LOT 1 SECTION 31 LOT 2 36.71 Ac LOT 3 36.66 Ac LOT 4 36.63 Ac 36.60 Ac	240' S.L. 1785' DEED AZ. = 80°48'31" HORIZ. DIST. = 557.9' DEED AZ. = 170°35'38" HORIZ. DIST. = 10486.3' HORIZONTAL SPACING UNIT 20' B.H. 1260'	50' FUL & 1260' FEL Y=498678.1 N X=785343.8 E LAT.=32.388944° N LONG.=103.607137° W 100' FUL & 1260' FEL Y=498628.3 N X=785344.3 E LAT.=32.388807° N LONG.=103.607134° W 100' FUL & 1260' FEL Y=498668.1 N X=785343.7 E LAT.=32.341112° N LONG.=103.607107° W	OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this representation shall serve as a binding instrument in the event of any dispute between the parties hereto involving the proposed bottom hole location or has a right to shift this well of this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <i>Leslie Reeves</i> Date: 5/3/2019 Printed Name: LESLIE REEVES E-mail Address: LESLIE_REEVES@OXY.COM SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. MARCH 12, 2019 Date of Survey Signature & Seal of Professional Surveyor CHAD L. HARCROW NEW MEXICO 17777 LICENSED PROFESSIONAL SURVEYOR 4/5/19 Certificate No. CHAD HARCROW 17777 W.O. # 19-483 DRAWN BY: WN
POINT	LOCKED	Y	X																													
1	Y=498885.0 N	X=785021.0 E																														
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Form APD Comments

Permit 267084

PERMIT COMMENTS

Operator Name and Address: OXY USA INC [16696] P.O. Box 4294 Houston, TX 77210-4294		API Number: 30-025-45931
		Well: AVOGATO 30 31 STATE COM #035H

Created By	Comment	Comment Date
iesliereeves	First Take Point/Top Perforated Interval: 100' FNL 1260' FEL NENE 30-T22S-R33E LEA - Lat. 32.369807 Long. -103.607136 (NAD83). Last Take Point/Bottom Perforated Interval: 100' FSL 1260' FEL SESE 31-T22S-R33E LEA - Lat. 32.341332 Long. -103.607107 (NAD83). A closed loop system will be utilized consisting of above ground steel tanks and haul-off bins. Disposal of liquids, drilling fluids and cutting will be disposed of at an approved facility.	5/8/2019

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Form APD Conditions

Permit 267084

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address: OXY USA INC [16696] P.O. Box 4294 Houston, TX 77210-4294	API Number: 30-025-45931
	Well: AVOGATO 30 31 STATE COM #035H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface -- 2) PRODUCTION CASING - Cement must tie back into intermediate casing --
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 5753703186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.