<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 267290

AFFLICATION FON FLIXIII TO DIXILL. INL"LINTLIN. DELFLIN. FLUGDACIN. ON ADD A ZONI	APPLICATION FOR PERMIT TO DRILL.	. RE-ENTER. DEEPEN	I. PLUGBACK. OI	R ADD A ZONE
---	----------------------------------	--------------------	-----------------	--------------

Operator Name and Address		2. OGRID Number
OXY USA INC		16696
P.O. Box 4294	3. API Number	
Houston, TX 77210-4294		30-025-45957
4. Property Code	5. Property Name	6. Well No.
325625	AVOGATO 30 31 STATE COM	012H

7 Surface Location

UL - Lo	ot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County		
	D	30	22S	33E	1	160	N	920	W	Lea		

8. Proposed Bottom Hole Location

ſ	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	N	31	22S	33E	N	20	S	1310	W	Lea

9. Pool Information

RED TANK;BONE SPRING, EAST	51687

Additional Well Information

11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation
New Well	OIL		State	3706
16. Multiple 17. Proposed Depth		18. Formation	19. Contractor	20. Spud Date
N	20336	1st Bone Spring Sand		10/30/2019
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☑ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC					
Surf	17.5	13.375	54.5	1052	1110	0					
Int1	12.25	9.625	36	5897	1557	0					
Prod	8.5	5.5	20	20336	2641	0					

Casing/Cement Program: Additional Comments

Proposed Mud Program: 0-1052' Water-Based, 1052'-5897' Saturated Brine, 5897'-TD Saturated Brine-Based or Oil-Based Mud. BOP Program: 13-5/8 10M three ram stack with 5M annular preventer, 10M choke manifold. Additional information will be sent along with the H2S and Gas Capture Plan.

22. Proposed Blowout Prevention Program

		==:::::::::::::::::::::::::::::::::::::											
Туре	Working Pressure	Test Pressure	Manufacturer										
Annular	5000	5000											
Blind	5000	5000											
Double Ram	5000	5000											

knowledge and be	•			OIL CONSERVATION DIVISION			
Printed Name:	Electronically filed by KELLEY MO	ONTGOMERY	Approved By:	Paul F Kautz			
Title:	Manager Regulatory		Title:	Geologist			
Email Address:	kelley_montgomery@oxy.com		Approved Date:	5/16/2019	Expiration Date: 5/16/2021		
Date:	5/13/2019	Phone: 713-366-5716	Conditions of Approval Attached				

DISTRICT I DISTRICT II all 8. 7007 St., ANYSMA, NE. 80210 Zaman (878) 768-1887 Zam (878) 768-6780

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR. Santa Fe. New Mexico 87505

Parm. C-102 Movimed August 1, 2011 Balank our copy to appropriate District Office

DISTRICT III 1800 MD HALSON BO., ATTEC, NK 87410 71404 (180) FOR UTT Marc (180) BOT BITO DISTRICT IV

AMERICA REPORT

7000 (MA) 417-410 FAD (MA) (ACREAGE DEDICATION PLAT			
AFI Number	Pool Code	Pool Code Pool Name			
30-025-	51683	RED TANK; BONE SPRING			
Property Code	Pro	party Name	Vall Number		
	AVOGATO 30	_31 STATE COM	12H		
DCHID Xa.	Dpe	rator Nume	Elevation.		
18898	03	TY USA	3705.6'		

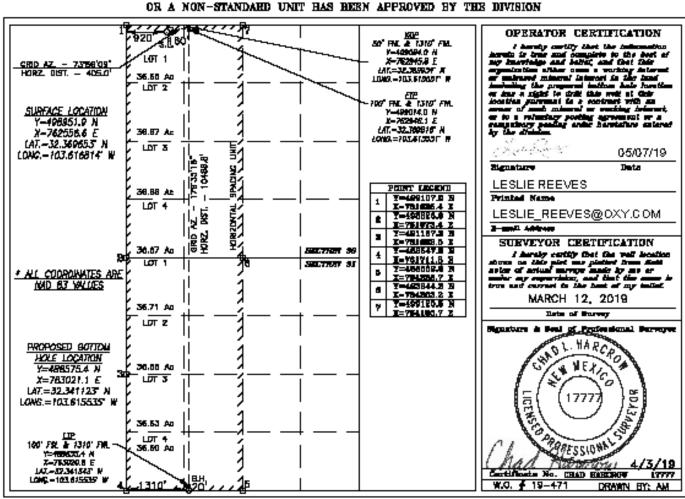
Surface Location

EEL eer bet Nas.	B-H-M	Terro delp	Banga	Lert. Idea	Test brown the	Borth/Rowth Has	Jank from the	East/Test Hom	County
1	30	22-S	33-E		160	NORTH	920	WEST	LEA

Bottom Hole Location If Different From Surface

	III. er let Re.	Beetlen.	Terrorita	Вилде	let Ma	Test from the	Berth/South line	Jeel from the	East/Vost time	County
	N	31	22-S	33-E		20	SOUTH	1310	WEST	LEA
1	Periorted Acres	and art of	r Zhaffill. Co	mention i	Code Or	der No.				
	613.28									

NO ALLOWANIE WILL HE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED



Form APD Comments

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 267290

PERMIT COMMENTS

Operator Name and Address:	API Number:
OXY USA INC [16696]	30-025-45957
P.O. Box 4294	Well:
Houston, TX 77210-4294	AVOGATO 30 31 STATE COM #012H

Created By	Comment	Comment Date
lesliereeves	First Take Point/Top Perforated Interval: 100' FNL 1310' FWL NENW 30-T22S-R33E LEA - Lat. 32.369816 Long103.615551 (NAD83). Last Take Point/Bottom	5/13/2019
	Perforated Interval: 100' FSL 1310' FWL SESW 31-T22S-R33E LEA - Lat. 32.341343 Long103.615535 (NAD83). A closed loop system will be utilized	
	consisting of above ground steel tanks and haul-off bins. Disposal of liquids, drilling fluids and cutting will be disposed of at an approved facility.	

Form APD Conditions

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Permit 267290

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
OXY USA INC [16696]	30-025-45957
P.O. Box 4294	Well:
Houston, TX 77210-4294	AVOGATO 30 31 STATE COM #012H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 5753703186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.