<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 267581

MARATHON OIL PERMIAN LLC							2. OGRI	2. OGRID Number 372098 3. API Number 30-025-45997						
							3. API N							
4. Property Code 5. Property Name 325678 WILL KAN			IE 15 WA FEE						6. Well f	No. 006H				
						7. Surf	ace Location							
JL - Lot O	Section 15	Township 2	Ra 4S	inge 3	Lot I	dn O	Feet From	20	N/S Line S	Feet Fr	om 1359	E/W Line E	County	Lea
	•	I.	<u> </u>		8. Pr	onosed B	ottom Hole L	ocation		· ·		. N		
JL - Lot	Section	Township	Ra	nge	Lot I		Feet From		N/S Line	Feet Fro	om	E/W Line	County	
В	15	2	4S	34	4E	В	10	00	N		1646	Е		Lea
						9. Poo	I Information							
ANTELOPE	RIDGE;WOLFCAN	1P										2220		
					,	dditional	Well Informa	tion						
11. Work Type Ne	e ew Well	12. Well Ty	Type 13. Ca		13. Cable/Ro	Cable/Rotary		14. Lease Type Private			15. Ground Level Elevation 3508			
16. Multiple N		17. Propose	ed Depth 7485		18. Formatio	n olfcamp		19. Contractor		,	20. Spud Date 8/3/2019			
Depth to Gro	und water				Distance from	nearest fre	sh water well				Distance to nearest surface water			
We will be	using a closed-lo	op system in li	eu of lined	pits	1					<u> </u>				
							ng and Ceme	nt Prog	gram					
Туре	Hole Size		sing Size		Casing We	-	S	etting D		Sac	s of Cement		Estimated	TOC
Surf	17.5		13.375		54.5	i		1250			1050		0	
Int1	12.25		9.625		40			5400			1402			
Prod	8.75		7 4.5		29 13.5			1181			718 596		5100 11500	
Liner1	6.125		4.0	1	13.5									

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

	zz: Froposeu Blowout Frevention Frogram				
Туре	Working Pressure	Test Pressure	Manufacturer		
Annular	5000	2500			
Double Ram	5000	5000			
Pipe	5000	5000			
Blind	5000	5000			

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable. Signature:				OIL CONSERVATIO	ON DIVISION
0			Assessed Dec	Paul F Kautz	
Printed Name:	Electronically filed by Melissa Sz	uuera	Approved By:	Paul F NaulZ	
Title:	e: Regulatory Compliance Representative			Geologist	
Email Address: mszudera@marathonoil.com			Approved Date:	5/22/2019	Expiration Date: 5/22/2021
Date:	5/17/2019	Phone: 701-260-7272	Conditions of Appr	roval Attached	

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Form APD Comments

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Permit 267581

PERMIT COMMENTS

Operator Name and Address:	API Number:
MARATHON OIL PERMIAN LLC [372098]	30-025-45997
5555 San Felipe St.	Well:
Houston, TX 77056	WILL KANE 15 WA FEE #006H

Created By	Comment	Comment Date
acovarrubias	GCP, C-102, Directional, and Horizontal Rule Information will be sent via mail.	5/17/2019

Form APD Conditions

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Permit 267581

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
MARATHON OIL PERMIAN LLC [372098]	30-025-45997
5555 San Felipe St.	Well:
Houston, TX 77056	WILL KANE 15 WA FEE #006H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing 3) Liner - Cement must tie back into production casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 5753703186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.