Form C-103 District I State of New Mexico August 1, 2011 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 268035 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 Oil Conservation Division Phone:(575) 748-1283 Fax:(575) 748-9720 30-015-45776 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS SALT DRAW 10 STATE COM (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 004H 2. Name of Operator 9. OGRID Number CHISHOLM ENERGY OPERATING, LLC 372137 3. Address of Operator 10. Pool name or Wildcat 801 Cherry Street, Fort Worth, TX 76102 4. Well Location Section <u>A</u> : <u>260</u> feet from the N line and feet 1260 from the E Township <u>25S</u> Range 28E NMPM ____ County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 2978 GR Pit or Below-grade Tank Application or Closure ___ Distance from nearest fresh water well__ ___ Depth to Groundwater____ _ Distance from nearest surface water Pit Type bbls; Construction Material Pit Liner Thickness: mil Below-Grade Tank: Volume 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ☐ PLUG AND ABANDON ALTER CASING PERFORM REMEDIAL WORK REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attached document for Surf/Int Csg info. See Attached 5/22/2019 Spudded well. **Casing and Cement Program** Date String Fluid Hole Csg Weight Dpth Pres Open Drop Size Size TOC Set Dpth Held Hole 05/23/19 Surf FreshWater 17.5 13.375 54.5 J-55 0 463 500 1.33 С 0 1500 0 Ν 06/04/19 Int1 Brine 12.25 9.625 40 J-55 0 8700 1673 2.43 С 0 1500 0 Ν 06/04/19 12.25 8700 Int1 Brine 9.625 40 J-55 0 545 0 1500 0 Ν 1.18 Н 06/04/19 Int1 Brine 12.25 9.625 40 J-55 0 8700 567 2.43 С 0 1500 0 Ν 12.25 J-55 8700 С 1500 06/04/19 Int1 Brine 9.625 40 0 289 1.08 0 0 Ν 06/18/19 Prod CutBrine 8.75 5.5 20 P-110 0 14370 1100 2.01 Н 0 0 0 Ν 06/18/19 Prod CutBrine 8.75 5.5 20 P-110 0 14370 974 Н 0 0 Ν 1.82 0 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to

Sr. Regulatory Tech

Geologist

jelrod@chisholmenergy.com

DATE

DATE

Telephone No.

6/26/2019

817-953-3728

6/27/2019 2:06:36 PM

NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square

TITLE

TITLE

E-mail address

Electronically Signed

Jennifer Elrod

Raymond Podany

SIGNATURE

Type or print name

For State Use Only:

APPROVED BY:

05/21/19-Notify OCD of spud;

05/22/19-Spud well @ 19:30 hrs, Drill 17.5" Surf hole to 470'MD;

05/23/19-Notified OCD of csg/cmnt job; Ruan 11 jts of 13.375", 54.5#, J-55 csg set @ 463'MD. Cmnt w/500 sxs Class C cmnt @ 1.33 yield w/ 163 sxs cmnt circulated to surface, WOC 8 hrs, Notified OCD of BOP test;

05/23-05/24/19-Test valves/rams/chokes @ 250 low/5000 high, 10 min each test, all good test; Test annular 250 low/2500 high, 10 min, good test; Test Surf Csg to 1500 psi, 30 min, good test

06/03/2019-Drill 12 ¼" Intermediate hole to 8718'MD; Notified OCD of csg/cmnt job

06/04/2019-Run 207 jts of 9.625", 40#, J-55 csg set at 8700'MD; cmnt w/1673 sxs Class C lead cmnt @ 2.43 yield followed by 289 sxs Class H tail cmnt @ 1.18 yield. Pump stage 2 w/567 sxs Class C cmnt @ 2.43 yield followed by 289 sxs Class C tail cmnt @ 1.08 yield w/ 11 sxs cmnt circulated to surface. WOC 8 hours

06/06/2019-Test Intermediate csg to 1500 psi for 30 min; good test

06/16/2019-Drill 8.75" Production hole to 14387' TD

06/17/2019-Notified OCD pf csg/cmnt job

06/17-06/18/2019-Run 325 jts of of 5.5", 20#, P-110 csg set @ 14370'MD

06/18/2019-Pump 1100 sxs Class H lead cmnt @ 2.01 yield, followed by 974 sxs Class H tail cmnt @ 1.82 yield w/19 sxs cmnt circulated to surface.

06/19/2019-Rig Released; Pressure Test and CBL will be performed before completions operations

Comments

Permit 268035

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District III

1000 Rio Brazos Rd., Aztec, NM 87410

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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DRILLING COMMENTS

Operator:	OGRID:
CHISHOLM ENERGY OPERATING, LLC	372137
801 Cherry Street	Permit Number:
Fort Worth, TX 76102	268035
	Permit Type:
	Drilling

Comments

I	Created By	Comment	Comment Date

There are no Comments for this Permit